

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-077875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

P. O. Pipkin

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREANW/4 SW/4 Section 8
T-27-N, R-10-W, NMPM

12. COUNTY OR PARISH

San Juan

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 480, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 1190 FWL and 1500 FSL Section 8, T-27-N, R-10-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5920 (RDB)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Well History ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was spudded 5-12-64 and drilled to a depth of 355'. 8-5/8" casing was set at this depth with 220 sacks cement containing 2% calcium chloride. Cement circulated to surface. After waiting on cement tested casing with 900 psi. Test OK. Reduced hole to 7-7/8" and resumed drilling.

Well was drilled to a total depth of 6374 and 4-1/2" casing was set at that depth with stage tool set at 4469. First stage cemented with 300 sacks cement containing 6% gel and 2 lbs. medium Tuf Plug per sack followed by 100 sacks neat cement. Tested casing with 3500 psi. Test OK. Second stage cemented with 950 sacks cement containing 6% gel and 2 lbs. medium Tuf Plug. After waiting on cement, tested casing with 3500 psi. Test OK.

Perforated 6295-6302 with 4 shots per foot and 6315-6328 with 2 shots per foot. Fracked these perforations with 54,624 gallons water containing 1% calcium chloride and 7 lbs. J-2 per 1000 gallons of water and 30,000 lbs. 20-40 sand followed by 10,000 lbs. 10-20 sand. Breakdown pressure 2200. Treating pressure 3400. Average injection rate 33 BPM. Set bridge plug at 6280' and tested with 3500 psi. Test OK. Perforated 6220-6246 with 2 shots per foot. Fractured with 54,560 gallons water containing .8% potassium chloride, and 2 lbs. FR-8 per 1000 gallons and 35,000 lbs. 20-40 sand and 15,000 lbs. 10-20 sand. Breakdown pressure 2900. Treating pressure 3483. Average injection rate 44 BPM. Set bridge plug at 6200 and tested with 3500 psi. Test OK. Perforated 6137-6145 with 3 shots per foot and 6167-6172 with 4 shots per foot. Fractured with 19,640 gallons water with same additives above and 15,000 lbs. 20-40 sand and 5,000 lbs. 10-20 sand.

2-3/8" tubing set at 6210 and well completed 6-23-64 as Basin Dakota Field Well. Preliminary test 1800 MCFD.

18. I hereby certify that the foregoing is true and correct
Fred L. Nabors, District Engineer

SIGNED

ORIGINAL SIGNED BY

(This space for Federal Witness only)

TITLE

DATE July 9, 1964

APPROVED BY

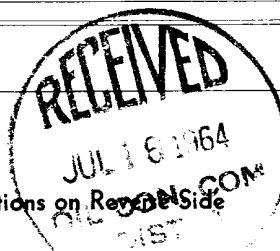
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 11 1964

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FEDERAL OFFICE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.