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### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

#### REQUEST FOR \*\*\* (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

id mio	HIC STIER TO		, ,,		Farmington, (Place)	New Me	xico	J)	uly 9, 1 (Date)	964
TOF	HERERV	REOL'ESTI!	NG AN ALLOW	ABLE FOR	RA WELL K	NOWN A	S:			
N AMS	RICAN PET	PROLETIM CO	RPORATION	P. O. Pip	kin Well No	, 2	, in	NW	1/4 SW	1/4,
	_			/1						
Ļ	, Se	.c8	, T-27-N	R-10-W	, NMPM., .	······	Basin	akota	· · · · · · · · · · · · · · · · · · ·	Pool
Umit I	etter -		County. Date	e il.1	5-12-64	Date	Drilling Co	muleted	5-24-	64
			Elevation	5920 (RI	<b>B</b> Tot.	al Depth	6374	PBTD	6280	
Ple	ase indicate	location:		4194	No.	a of Danad	Form	Dak ot	<b>a</b>	
D	C E	3 A	abordering the	631	-6328 with	2 shot	per fo	ot 616	7-6172 v	dth
1			PRODUCTIV. THE	623	328 with 5302 with 6145 with	2 shot	per to	5	nots per	. 100
E	F G	H	Perforations	ולדם	Dep	th	/ 021 IV	Depth	<b>/</b> 30	<del></del>
-	F	, , ,,	Open Hole	None	Dep Cas	ing Shoe	6374	Tubing	6210	
			OIL WELL TEST							Choke
L	K J	T   I	Natural Prod.	Test:	hbls.oil,	bb:	ls water in	hrs	,min.	
x					e Treatment (af					
M	N C	) P			hls,oil,					
									<del></del>	
			GAS NELL TEST							
11901	FWL and (FOOTAGE)	1500' FSL	_ Natural Prod.	Test:	MCF	/Day; Hour	s flowed	Chok	e Size	
ubing ,C	asing and G	ementing Reco			back pressure,					
Size	Feet	Sax	Test After Ac	id or Fractur	e Treatment:	1800	MCF,	/Day; Hour	s flowed	3
			Choke Size 3	A Nethod	cf Testing:	Pitot	Tube			
8-5/8	3" 344	220	-			<u> </u>	la weed sw	h as acid	water, oi	l. and
4-1/2	2m 6404	1350	Acid or Fractus sand): 128.8	re Trestment <b>24 gallo</b> n	(Give amounts s water and	110,00	O pounds	sand		
77.		1								
2-3/8	6230		Fress. 550	Pross	150 oil run	to tanks	Snuc	-111		
					u. Inc.					
			Gas Transport	er El Pas	o Natural	as Comp	any	4 .44 6-8		-
emarks	Well co	mpleted 6	-23-64 as Ba	sin Dakot	a Field we.	LL. Cor	y or dev	Tackon		
ttach	ed.								4.J A	
M. W. W. P.	* A-1							6		
T 1		. Abaa aba inf	ormation given	above is true	e and complete	to the bes	t of my kno	więdge: <sup>j</sup> \	مار مرام	COM
1 ne	reby cermy	5 1964	ormation given :	19	e and complete	ICAN PE	TROLEUM	CORPORM	EIGHST.	3 /
pprove	d	<u>, 1001</u>	***************************************	, 13	1.2	- 19	ompany or C	)perator)	<u> </u>	and the same
	OIL CON	SERVATION	OMMISSIO	N	Ву:	<u> </u>	(Signatu	/ re)		
		Samuel Fra	ery C. Arno	ld	Title. Admi	nistrat	ive Cler	k .		
			ery C. Arno			and Comm	unications	regarding	well to: POR ልጥፕርነ	N
itles	Linervisor.	)ist. # 3	*****		Name PAN					
	Jup 2	•			A P.	0. Box	480, Fa	rmingto	n, New	Mexic

## TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION P. O. PIPKIN NO. 2

<u>DEPTH</u>	DEVIATION
3561 8001 10321 14581 20631 24261 28021 31841 36011	3/4° 1/2° 1 1 1 1-1/4° 3/4° 1/2° 1/2° 1/2° 1/2° 2/4°
4016 1 4405 1 4782 1 5262 1 5602 1	1/2° 1/2° 2 2
60591 62241 63701	2-1/2° 2-1/2° 2

#### FFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S P. O. Pipkin No. 2, Basin Dakota Field, located in the NW/4 SW/4 of Section 8, T-27-N, R-10-W, San Juan County, New Mexico

Signed FH Hallingword,
Petroleum Engineer

THE STATE	OF NEW MEXICO	) ) SS.
COUNTY OF		)

peared F. H. Holling worth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

Senal State
Notary Public

8-15-66
My Commission Expires February 27, 1965.

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