

A 10x10 grid with a small 'x' in the bottom-left cell.

RECEIVED
FEB 2 1961
OIL COM. COM.
DIST 8
DEPA

U. S. LAND OFFICE _____
SERIAL NUMBER **SF-079116** _____
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

162 Petroleum Center Bldg.
Farmington, New Mexico

Company Southwest Production Company Address Farmington, New Mexico
Lessor or Tract Edgar Federal Field Basin Dakota State New Mexico
Well No. 6 Sec. 11 T. 27N R. 12W Meridian NMPM County San Juan
Location 990 ft. N. S. of N Line and 990 ft. E. W. of W Line of Sec. 11 Elevation 5950 GL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Original signed by _____

Date 1/31/61 Title Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 12/19 1960 Finished drilling 1/10 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **G 6136** ----- to **6154** ----- No. 4, from ----- to -----
 No. 2, from **G 6176** ----- to **6196** ----- No. 5, from ----- to -----
 No. 3, from ----- to ----- No. 6, from ----- to -----

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4" 30 lb 50	30 lb 50	50	50	50	50	50	50	50	50
2" EUE tbq. © 6185'	6185'	1/16/61							

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	325	200 sx 2% HA-5.			
5 1/2	6271	225 sx 50/50 Diamix 4% gel & .75	sx neat w/35 gals latex.		
		2nd stage thru DV tool @ 1745 w/75 sx 50/50 Diamix 4% gel.			
- - - - -	- - - - -	- - - - -	- - - - -	- - - - -	- - - - -

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 6260 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Tested 1/30 _____, 101 _____ Put to producing _____ 19 _____

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 4,534 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 6,121 AOF SICP 2090/7 days

EMPLOYEES

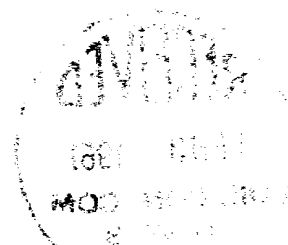
Ira Armstrong	Driller	Man Drilling Company	
C. B. Cagle	Driller	S. H. Roberson	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Electric Log Tops:
			Pictured Cliffs 1556
			Cliff House 2451
			Point Lookout 3990
			Mancos 4320
			Gallup 5135
			Greenhorn 5988
			Graneros 6030
			Dakota 6135
			TD 6260 PB 6223'.

U. S. GEOLOGICAL SURVEY
BUREAU OF MINERAL RESOURCES
WASHINGTON, D. C.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company: Standard Oil Company
Location: Edgar, Texas
Well No.: 11
Section: T. 11 N. R. 11 E. S. 11
Township: 11 N. Range: 11 E. Section: 11
County: Edgar State: Texas
Address: Edgar, Texas
The information given herewith is a complete and correct record of the well and all work done thereon.
Signed: W. H. Jones
Geological Survey
Washington, D. C.

The summary on this page is for the condition of the well at above date.
Continued on page 100.

OIL OR GAS SANDS OR ZONES

(Data on p. 10)
No. 1 from 0 to 10
No. 2 from 10 to 20
No. 3 from 20 to 30

IMPORTANT WATER SANDS

No. 1 from 0 to 10
No. 2 from 10 to 20

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and the results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. All plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

DATE	DESCRIPTION	TOOL USED	DEPTH	REMARKS
1934	Drilled 100 feet	Auger	100	Drilled 100 feet
1934	Drilled 100 feet	Auger	200	Drilled 100 feet
1934	Drilled 100 feet	Auger	300	Drilled 100 feet
1934	Drilled 100 feet	Auger	400	Drilled 100 feet
1934	Drilled 100 feet	Auger	500	Drilled 100 feet
1934	Drilled 100 feet	Auger	600	Drilled 100 feet
1934	Drilled 100 feet	Auger	700	Drilled 100 feet
1934	Drilled 100 feet	Auger	800	Drilled 100 feet
1934	Drilled 100 feet	Auger	900	Drilled 100 feet
1934	Drilled 100 feet	Auger	1000	Drilled 100 feet