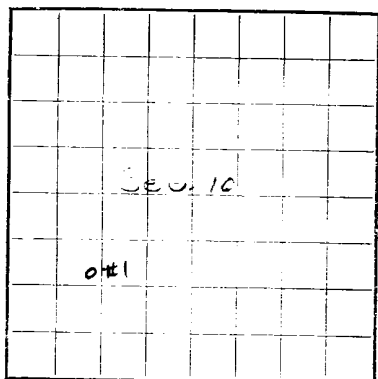


U. S. LAND OFFICE **Navajo Allotted**
SERIAL NUMBER **I-149-Ind.8464**
LEASE OR PERMIT TO PROSPECT
Nellie Platero

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company **Skelly Oil Company** Address **Box 426, Farmington, New Mexico**
Lessor or Tract **Nellie Platero** Field **South Blanco** State **New Mexico**
Well No. **1** Sec. **10** T. **27N** R. **9W** Meridian **N. M. P. M.** County **San Juan**
Location **1360** ft. **N** of **S** Line and **1295** **E** of **W** Line of **Section 10** Elevation **6107** **grd.**
(Normal door relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **J. E. Cooper**

Date **May 10, 1956** Title **District Foreman**

The summary on this page is for the condition of the well at above date.

Commenced drilling **March 30,** 19 **56** Finished drilling **April 5,** 19 **56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2114'** **G** to **2156'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	28#	8V		125'	Cement guide				Surface
5-1/2"	14#	8R	J-55	2205'	Float collar & guide		2124'	2156'	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	137'	150	G, regulated		
5-1/2"	2214'	150	Halliburton		
1"	2122'				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Perforated from 2124'-2156' with 128 shots. Water fraced through per. w/24,000 gallons water & 30,000 sand.						

TOOLS USED

Rotary tools were used from **0'** feet to **2230** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

April 13, 19 **56** Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé _____

If gas well, cu. ft. per 24 hours **5,000 MCF** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ **SICP 650# - SITP 650#.**

EMPLOYEES

Barron Drilling Co., Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	1312'	1312'	Sand and shale
1312'	2114'	802'	Kirtland
2114'	2198'	84'	Pictured Cliffs
2198'	2230'	32'	Lewis
2230'			T. D.

[OVER]

FORMATION RECORD—Continued

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or let in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If piers or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.