Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Antenia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc. 30 045 06634 Address Farmington, New Mexico 87401 3300 North Butler Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Oil Dry Gas Recognoletion \overline{X} Cazinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Texaco Inc. 3300 North Butler Farmington, New Mexico 87401 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Lease Name 540490 BLANCO P.C. SOUTH (GAS) 1 **NELLIE PLATERO** Indiàn Location Feet From The SOUTH _ Line and ___1295 Feet From The WEST Unit Letter SAN JUAN Range 9W 10 27N County , NMPM, Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Meridian Oil, Inc. P. O. Box 4289 Farmington, NM 87499-4289 or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas P. O. Box 990 Farmington, NM 87499 El Paso Natural Gas Company When? Rge. is gas actually connected? If well produces oil or liquids, give location of tanks. Twp Unit Soc. UNKNOWN 10 27N 9W YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v New Well Workover Deepen Diff Res'v Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Name of Producing Formation **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Length of Test Tubing Pressure Water - Bbls. Actual Prod. During Test Oil - Bbls. 6 1991 **GAS WELL** Bbls. Condensate/MMCI Length of Test Actual Prod. Test - MCF/D Chake Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 0 6 1991 is true and complete to the best of my knowledge and belief. Date Approved By__

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Date

Printed Name

K. M. Miller

March 28, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr. Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.