

U. S. LAND OFFICE Rave jo Allot ted SERIAL NUMBER I-149 Ind. 84.65 LEASE OR PERMIT TO PROSPECT

Charley-Pah

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCA	TE WELI	_ CORRECTLY							
Compan	y sk i	elly 011 Co	mpany	****	Addres	s f.O. box	426-7	rmington, Rev	dexi co
Lessor o	r Tract	Charley-Pe	r h		Field	outh Blag	coffic.	State New Mexic	:5
Well No	· 4	Sec. 12	Г 275 ^R .	9w - Meri	$\frac{\mathrm{idian}}{\mathrm{E}}$	M.	. County	San Juan	
								Elevation (Detrick floor related all work done	
		determined for		ailable rec	ords .				
Date	_			gica	aued×=:≥		,	<u> </u>	
The	Januar summa	y 7, 1957 ry on this pa	ge is for t	 he conditio	on of the well	l at above da	te.	ict Foremen	
Commer	nced dril	ling Septem	ber 1.	, 19	Finish	ed drilling	Senta	otor 14,	1956-
				L OR GA	S SANDS C				,
No. 1, fr	rom	19 99 1	. to	,	enote gas by G) No. 4,	from		to	
		1999"						to 32	èr
No. 3, fr	rom		. to		No. 6,	from	<i>[</i>	Story.	
					NT WATER		- {	28	7
		None				from	1	3 8 E	<i></i>
10. 2, 11	rom		_ 60		ING RECOI				
Size	Weight per foot	Threads per inch	Make	A mount	Kind of shoe	Cut and pulled		Perforated P	urpose
	pei 1000						F1	om- To-	
m5/8"	28#	C. 10 . Well, g. r. bri dge 1 822 re.	:::Jro55:	2106	Coment Comb. F	inide Lock & Out	40 (n 2		reducti
		r sa coportante	10 10 10 0 0		1 <u>4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</u>	Tices :: 15.5	** 70 AU 1		111
				i l ata di l ata dal		10 1000		record or or all or	no mario
		1	MUDD	ING AND	CEMENT	NG RECOR			
Size casing	Where s	et Numb	er sacks of ce	ment	Method used	Mud grav	ity	Amount of mud us	ed
	1005								
3-5/8° 5-1/2°	18 6 *		150		Circulated Malliburto				
	-				AND ADAP				
Heaving	g plug—	Material			•		Dep	th set	
Adapter	s—Mate	erial		1	Size				
					TING REC	ORD			
	-	.Eve.god	Explosive u				h shot	Depth cleaned ou	
Fraces	throu	ch perfore	tions w	/38,939	gals. & 40	COO# sand	\ \ 	PN	
B.D.F.	2550	- Max. Tr	1600/			-	60.5 B	PM .	
					OLS USED		m	feet to	feet
Cable to	ols were	used from	01	feet to	21321	feet, and fro	om	feet to	feet
			10		DATES				10
Th.		mber 14n			Put to	producing	f which	% was oil;	, 19
		water; and			Dan			/0 was on,	
					Gallons	•	•	u. ft. of gas	
	-	ure, lbs. per s	a in	O70 MCFG		∆ &			
	XXX				м рЮ Ре				Drillor
20 m	man Des	illing Com	ANT.						•
				•	ATION REC				
FBO	м-	то	т	OTAL FEET			FORMAT	TION	
O	•	1168*	1	1681	Sand	& Shale			
1168	3•	1772'		604	Kirt	la nd			
1772	20	19991	;	2271	Frui	tland			
1999		20751		761	Plot	Fictured Cliffs			
2075	5"	21321		5 7'	Lewi	s Sands			
2132	2" +	T.D.	1						
2086' - P.B.T.D.									
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FORMATION DECORD Continued

FORMATION RECORD—Continued								
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		\$ %.	\$16.00 mg 1.50 mg 26.					
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HISTORY OF OIL OR GAS WELL

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16 43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidebracked!" or left in the well, give its fize and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

2000年 第二十二章 State i Automatic control and State and sheet forces. CASING RECORD No. 2, from the manner of the manner of the No. 2, from the manner Note that the second of the se IMPORTANT WATER SANDS Hat 31 % in minimize minimize har norm in minimize Mar Ar Stopp in the m (1964 't eas to (1)

GIL OR GAS SANDS ON YOMES

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GEOLOGICAL BURVEY DESVISION SELL SO LEISMANDER UNITED STATES

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Anger Language to the tale