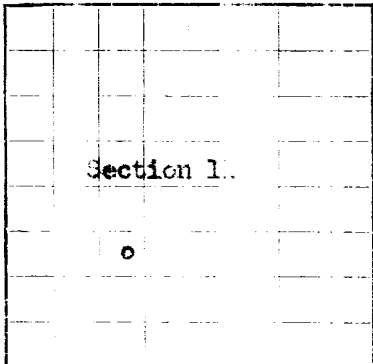




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company SKELLY OIL COMPANY Address Box 426, Farmington, New Mexico
Lessor or Tract Nellie Platero Field South Blanco State New Mexico
Well No. 3 Sec. 11 T. 23N R. 9W Meridian N.M.P.M. County San Juan
Location 1650 ft. of S. Line and 1650 ft. of E. Line of Section 11 Elevation 6030
(Indicate floor surface to which level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. E. Cropper

Date October 1, 1956 Title District Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling May 21, 1956 Finished drilling May 31, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1 from G - 2078' to 2140' No. 4, from _____ to _____
No. 2 from _____ to _____ No. 5, from _____ to _____
No. 3 from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1 from none to _____ No. 3, from _____ to _____
No. 2 from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8" 28</u>			<u>J-55</u>	<u>156'</u>	<u>Baker</u>				<u>Surface</u>
<u>5-1/2" 14</u>		<u>8</u>	<u>J-55</u>	<u>2188'</u>	<u>Comb. float & guide</u>	<u>2078'</u>	<u>2140'</u>		<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8" 144'</u>		<u>150</u>	<u>Circulated</u>		
<u>5-1/2" 2178'</u>		<u>150'</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Fractured - Sand & Water</u>						
<u>Fractured through perforation from 2078' to 2140' with 60,000# of Sand and 54,600 gals. of water. B.D. 2650# - Ave. treating pressure 1400#. Injection rate 57 BPM</u>						

TOOLS USED

Rotary tools were used from 0 feet to 2185 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

1 gas well, cu. ft. per 24 hours 480 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Back pressure lbs. per sq. in. SITP 500# SICP 510#
EMPLOYEES

_____, Driller _____, Driller
Barron Drilling Company, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0'</u>	<u>2078'</u>	<u>2078'</u>	<u>Sand & Shale</u>
<u>2078'</u>	<u>2140'</u>	<u>62'</u>	<u>Pictured Cliffs</u>
<u>2140'</u>	<u>2185'</u>	<u>45'</u>	<u>Lewis</u>

Total Depth 2185'
Plug Back total Depth 2147'

FORMATION RECORD—Continued[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

16-45694-2 D. S. COZENS AND R. B. BENTLEY SURFACE