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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
Getty Oil Company
Address
P. O. Box 3360, Casper, WY 82602
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership given name and address of previous owner
Skelly Oil Company, Box 3360, Casper, WY 82602

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Proration	Kind of Lease	Lease No.
Nellie Platero	3	So. Blanco-Pictured Cl.	State, Federal or Free	Fed 1-149-Ind-8464
Location				
Unit Letter	K	1650 Feet From The	South	1650 Feet From The
Line of Section	11	Township	27N	Range
			9W	10NPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which copy of this form is to be sent)	
El Paso Natural Gas Company	Box 990, Farmington, NM 87401	
If well produces oil or gas, give location of test.	Unit	Sec.

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Reopen	Log Back	Re-perfor.	Drill Re-perf.
DATE OF TEST	Date Compl. Ready to Prod.		Test Depth		TESTED.			
Equivalent D.P. (11, 12, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Testing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of fluid oil and must be equal to or exceed the allowable for a week or be for full 24 hours)

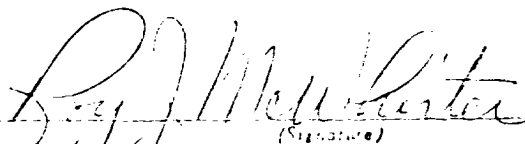
Date First New Oil Flow To Tanks	Date of Test	Flowing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Shut-In Pressure
Actual Prod. During Test	Oil-Bole.	Water-Bole.	Gas-Bole.

GAS WELL

Actual Prod. Test (Mcf/D)	Length of Test	Bole. Condensate (Mcf/D)	Bole. of Other Gas
Testing Method (Flow, pump, etc.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Shut-In Bole.

1. CERTIFICATE OF COMPLIANCE

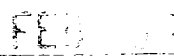
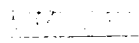
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Area Superintendent
(Title)

2/9/77
(Date)

OIL CONSERVATION COMMISSION

APPROVED  1977
BY ORIGINAL SIGNED  BELL, JR.
TITLE 

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completion wells.