

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505) 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FSL and 1650' FWL
Sec. 11-T27N-R9W**

5. Lease Designation and Serial No.

I-149--IND. 8464

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nellie Platero #3

9. API Well No.

30045066370001

10. Field and Pool, or Exploratory Area

Basin Fruitland

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Producing Inc. recently recompleted the subject well in the Basin Fruitland Coal formation. The following is a summary of the recompletion:

MIRUSU. NUBOP. TOOH w/ tbq. Ran CBL-CNL-CCL-GR from 2108'-1600'. CIBP at 2065'. Perf the Fruitland formation at 2012'-23', 1996'-99', 1981'-85', 1969'-77', 1949'-66', 1917'-21', and 1898'-1908'. Frac the formation w/ 53,596 gals. of 70Q N2 foam and 75,000 lbs. of sand. Flowed well to tank. Acidized formation w/ 4,300 gals. HCl acid. Flushed. Opened well to tank. TIH w/ production tbq and land SN at 1992'. RSMOSU. Installed a plunger lift on well. Well flowing on plunger lift through a 1/2" choke nipple at a daily rate of 42 MCFPD/1 BLWPD. FTP=22. SICP=32.

14. I hereby certify that the foregoing is true and correct.

Signed

Alan A. Klever

Title **Area Manager**

Date **9/27/90**

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any:

Title

Date

OCT 22 1990

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side