

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Texaco Exploration & Production Inc.

3. Address and Telephone No.
3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1650' FSL & 1650' FWL
NE/4, SW/4, Sec. 11, T27N, R9W**

5. Lease Designation and Serial No.

I-149-IND-8464

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nellie Platero #3

9. API Well No.

30-045-06637

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Exploration & Production Inc. plans to perform the following work to the subject well:

1. MIRUSU. NDWH. NUBOP.
2. POOH with 2-3/8" tubing.
3. RIH with RBP and PKR. Hunt hole. Identify top and bottom of leak. Spot sand on top of RBP. POOH with TBG and PKR.
NOTE: Casing leak identified at 1001'-1019' on 1/08/94. Rate 2 BPM at 200 psi.
4. RIH with 5-1/2" CMT RETR on 2-3/8" tbg. Set CMT RETR 100' (901') above top of casing leak.
5. Pump 30 Bbls linear gel. Circulate gel to surface. Pump 300 sacks class "G" cement with LFL additive. After cement circulates to surface close casing valve and squeeze.
6. Sting out of CMT RETR, pull up 30' and reverse out excess cement.
7. RIH with 4-3/4" bit, drill out cement to top of RBP, circulate clean, and pressure test casing to 1000 psi. If casing does not pressure test, evaluate for re-squeeze.
8. RIH with retrieving head and POOH with RBP. RIH with 2-3/8" production tubing open end at 1992'. Swab fluid to unload wellbore.
9. NDBOP. NUWH. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title **Area Manager**

Date **1/10/94**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

JAN 13 1994

APPROVED

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM-Farmington(5), Navajo Tribe(1), TAT

TRB