

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

I-149-IND-8464

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nellie Platero #3

9. API Well No.

30-045-06637

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FWL
NE/4, SW/4, Sec. 11, T27N, R9W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E. & P Inc. has repaired the casing on the subject well. The following procedure was followed:

1-10-94. MIRUSU. POOH w/ production equipment. Found casing leak from 1001'-1019'. Set RBP & test to 1000#. Dumped 1 SX of sand. Set CMT RET & test. Est. circ. to surface. Pumped 275 SX of CMT. Circ. 5 BBL good CMT to surface, then lost returns. Walked up 400#, squeezed on displacement. TIH w/ bit & tagged CMT at 949' and drilled to RET. Drilled out CMT RET & tested to 1000#. OK. Clean out to 1015' & tested to 1000#, lost 300# in first min. TIH & spotted 25 SX of CMT from 1019' to 700'. POOH. Walked pressure up to 700#, bled to 600# in 15 min. Walked pressure back up to 750# for 15 min. and shut-in. TIH w/ bit & drilled out CMT from TOC @ 751' to 1018'. Tested to 1100#. OK. Clean out to RBP @ 1050' and removed RBP. RIH w/ production equipment to 1993' KB. Swabbed clean. RDMOL. Back on production.

RECEIVED

JAN 28 1994

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

Area Manager

Date

1/20/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

JAN 24 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM-Farmington(5), Navajo Tribe(1), TAT

TRB