Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Astesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc. 30 045 06639 Farmington, New Mexico 87401 3300 North Butler XI Other (Please explain) Reason(s) for Filing (Check proper box) FFFCTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Oil Recompletion X Change in Operator change of operator give name d address of previous operator Texaco Inc. 3300 North Butler Farmington, New Mexico 87401 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation 540490 BLANCO P.C. SOUTH (GAS) **NELLIE PLATERO** INDIAN Feet From The SOUTH Line and 1750 Feet From The EAST 1750 Line Unit Letter SAN JUAN 27N Range 9W County 11 , NMPM, Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ess (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate XP. O. Box 4289 Farmington, NM 87499-4289 Meridian Oil, Inc. Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas P. O. Box 990 Farmington, NM 87499 El Paso Natural Gas Company When ? is gas actually connected? Unit If well produces oil or liquids, UNKNOWN 27N | give location of tanks. 9W YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well New Well Workover Designate Type of Completion - (X) P.R.T.D. Date Compi. Ready to Prod. Date Spudded Top Oil/Gas Pay **Tubing Depth** Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure t G t i Length of Test Tubing Pressure Water - Bbls Actual Prod. During Test Oil - Bbls 6 1391 JUN **GAS WELL** CON. Rhis Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation JUN 0 6 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ るシン By_ Signature SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

K. M. Miller

March 28, 1991

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.