

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

S.F. 078094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Federal Fullerton

8. FARM OR LEASE NAME

9. WELL NO. Government

Fullerton #7

10. FIELD AND POOL, OR WILDCAT

West Kutz Canyon

Basin, Dakota

11. SEC., T., R., M., OR BLK. AND

S. 11, T27N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE SW 1,690' FSL & 1,730' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6,129' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other) Recomplete ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to exclude the Dakota Sand and recomplete in the Pictured Cliffs FM on the Federal Fullerton #7 as follows:

1. MIRU. Kill well as necessary. N/D wellhead. N/U BOPE.
2. Pull production tubing.
3. Pump ±300 sx cement down 2-7/8" casing and displace to 2,000'.
4. Cement squeeze 2-7/8" x 8-5/8" annulus to 300 psi.
5. Drill out cement to 2,050'. Set CIBP at 2,048'.
6. Perforate 1,912'-32', 1,940'-45', 1,955'-68', 1,972'-82' at 2 SPF.
7. Stimulate perfs 1,912'-1,982' with 500 gal. 15% HCL. Swab back load.
8. Fracture stimulate perfs 1,912'-82' with 126,000# 12/20 sand suspended in 70% quality foam.
9. Clean out to CIBP at 2,048' with 1½" tubing. Land tubing.
10. ND BOPE. NU wellhead. Swab in well.
11. RD MOL. Turn well over to production.

SEP 29 1987
OIL CONTROL DIST. 3

6 - BLM
1 - EEM
3 - Drlg.
1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. H. Hutton

TITLE Office Assistant

DATE September 17, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

J. H. Hutton

*See Instructions on Reverse Side
NMOCC