·			Form approved.		
n 1161 5 > 1	JNITED STATES	SUBMIT IN TRIPLICAT		31, 1985	
November 1983) DEPARTMENT OF THE INTERIOR verse alde)			J. CERSE DESIGNATION		
DIDEAL	LOF LAND MANAGEMENTOS	rceived		S. F. 078094	
CULDRY NOTE	CEC AND REPORTSION	MAKET REPORT	U. 15 INDIAN, ALLOTTER	, OR TRIBE WARE	
SUNDKY NUTION OF THE PROPERTY	ile to drill or to deepen or plug back	to a different reservoir.			
Use "APPLICATION FOR PERMIT— 167 Note 157 157 157 157 157 157 157 157 157 157			7. UNIT AGREEMENT NA	7. UNIT AGREEMENT NAME	
			Federal Full	Federal Fullerton	
2. NAME OF OPERATOR	FARMING	GTON, KEW MEXICO	8. FARM OR LYASE NAM	1.6	
Chevron U.S.A. Inc.	1100		9. WELL NO.		
3. ADDRESS OF OPERATOR 303 - 930 - 3000			Fullerton #7	7	
P.O. Box 599, Denver,	10. FIELD AND POOL, O West Kutz Ca	West Kutz Canyon			
See also space 17 below.) At surface	Racin Dakota	Basin Dakota 11. BEC., T., R., M., OR BLK. AND BURVEY OR ARMA			
1690' FSL, 1730' FWL			Sec. 11, T27		
14. PERMIT NO.	15. ELEVATIONS (Show whether Dr. RT	r, GR, etc.)	12. COUNTY OR PARISH	!	
	6129' GL		San Juan	New Mexico	
16. Check Ap	propriate Box To Indicate Nat	ure of Notice, Report, o	or Other Data		
NOTICE OF INTENT	1	SUB	BEQUERT REPORT OF:		
<u></u>	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING '	[]	
TEST WATER SHOTO	MULTIPLE COMPLETE	FRACTURE TREATMENT	ABANDONME		
·	ABANDON.	SHOOTING OR ACIDIZING	ABANDONME		
REPAIR WELL	CHANGE PLANS	(Other)(Norm: Report re	sults of multiple completion completion Report and Log for	on Well	
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is direction to the work of the	Charle state all partiness	details, and give pertinent d	ates, including estimated da	te of starting any	
Plan to flug raba	of 12-17-87. N/U BOP	E and tested.			
3. Set CICR @ 2060'	n tubing. Isolated le . Cement squeezed Dak leaks in casing @ 976'	-992' with 680 s	cement.		
5. Drilled out cemen	nt to 976' and lost al cement plug with 75 sx	cement from 976	to surface.		
7 Installed dry-ho	le marker.				
8. Released rig and	prepared to rehab sur	face location.			
_					
		MEST.	6-B		
2			: 12 Hz -	orlg	
CB.		G G	1-P	LM	
~		<u> </u>		Sec. 724-C	
		OIL COM.	1-F	Mile 205	
	Ì		WIND THE STATE OF		
	II have and accused		- HATTING	<u> </u>	
18. I hereby certify that the foregoing	TITLE	<u> Technical Assista</u>	nt DATH 1-	-12-88	
(This space for Federal or State of	fice use)		FEB 0	5 1888	
APPROVED BY	TITLE		DATE	0 / 11.70	
CONDITIONS OF APPROVAL, IF	ANY:		X June &	LILLOCK CONTRACTOR	
	NM.	occ	AREA MA	ESOUNCE AREA	
٠٠٠	*See Instructions	on Reverse Side	/// MINHITS TOTAL	The second secon	
			VV	Description	

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	•		Form approved. Budget Bareau No. 1004–0135				
Form 3160-5 ** *	UNITED STATES	SUBMIT IN TRIPLICATE	Expires August 31, 1985				
November 1983)	MENT OF THE INTERIO	R verse alde)	0, 66482 1281011111111111111111111111111111111				
DIDEA	LLOF LAND MANAGEMENTO	creivell	S. F. 078094				
DONE TO LOT	ICES AND REPORTS OF	MWELESOM	U. IV INDIAN, ACCOUNTS ON TRIBE NAME				
SUNDRY NOT	ole to drill or to deepen or plug bac	k to a different reservoir.					
Use "APPLICATION FOR PERMIT—" for such property of the Use "APPLICATION FOR PERMIT—" for such property of the Use "APPLICATION FOR PERMIT—" for such property of the Use "APPLICATION FOR PERMIT—" for such property of the Use "APPLICATION FOR PERMIT—" for such property of the Use "APPLICATION FOR PERMIT—" for such property of the Use "APPLICATION FOR PERMIT—" for such property of the Use "APPLICATION FOR PERMIT—" for such property of the Use "APPLICATION FOR PERMIT—" for such property of the Use "APPLICATION FOR PERMIT—" for such property of the Use "APPLICATION FOR PERMIT—" for such property of the Use "APPLICATION FOR PERMIT—" for such property of the Use "APPLICATION FOR PERMIT—" for such property of the Use "APPLICATION FOR PERMIT—" for such property of the Use "APPLICATION FOR PERMIT—" for such property of the Use "APPLICATION FOR PERMIT—" for such property of the Use "APPLICATION FOR PERMIT—" for such property of the Use "APPLICATION FOR PERMIT—" for such property of the Use "APPLICATION FOR PERMIT—" for such property of the Use "APPLICATION FOR PERMIT" for such property of the Use "APPLICATION FOR PERMIT" for such property of the Use "APPLICATION FOR PERMIT" for such property of the Use "APPLICATION FOR PERMIT" for such property of the Use "APPLICATION FOR PERMIT" for such property of the Use "APPLICATION FOR PERMIT" for such permits of the Use "APPLICATION FOR PERMIT" for such permits of the Use "APPLICATION FOR PERMIT" for such permits of the Use "APPLICATION FOR PERMIT" for such permits of the Use "APPLICATION FOR PERMITS" for such permits of the Use "APPLICATION FOR PERMITS" for such permits of the Use "APPLICATION FOR PERMITS" for such permits of the Use "APPLICATION FOR PERMITS" for such permits of the Use "APPLICATION FOR PERMITS" for such permits of the Use "APPLICATION FOR PERMITS" for such permits of the Use "APPLICATION FOR PERMITS" for such permits of the Use "APPLICATION FOR PERMITS" for such permits of the Use "APPLICATION FOR PERMITS" for such permits of the Use "APPLICATION FOR PERMITS" for			7. UNIT AGREEMENT NAME				
A		TON RESOURCE AREA IGTON, NEW MEXICO	Federal Fullerton				
WELL WELL OTHER	B. FARM OR LEASE NAME						
Chevron U.S.A. Inc.	9. WELL NO.						
3. ADDRESS OF OPERATOR	Fullerton #7						
P.O. Box 599, Denver,	10. FIELD AND FOOL, OR WILDCAT West Kutz Canyon						
4. LOCATION OF WELL (REPORT TO A See also space 17 below.) At surface	Racin Dakota						
	11. SHC., T., R., M., OR BLK. AND SURVEY OR ARMA						
1690' FSL, 1730' FWL	Sec. 11, T27N, R11W						
16. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OF PARISH 13. STATE				
14. PERMIT NO.	6129' GL		San Juan New Mexico				
Ch. J. A	ppropriate Box To Indicate Na	ture of Notice, Report, or	Other Data				
16. Check A	i e	SUBAL	QUENT REPORT OF:				
	<u></u>	WATER SHUT-OFF	REPAIRING WELL				
11.81 4.11.1	PULL OR ALTER CASING	FRACTURE TREATMENT	ALTERING CABING				
FRACTURE TREAT	ABANDON.	SHOOTING OR ACIDIZING	ABANDONMENT*				
REPAIR WELL	CHANGE PLANS	(Other) (Norm: Report resul	lts of multiple completion on Well apletion Report and Log form.)				
(Other)	(Clearly state all pertinent	details, and give pertinent date	es, including estimated date of starting any				
17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct	ionally drilled, give subsurface location	ons and measured and true vert	es, including estimated date of starting any tical depths for all markers and zones perti-				
proposed work. If well is directionally drilled, give substitute this work.) of Plan to flug a abandond as discussed with ken Townsend of BLM							
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1. MIRU Flint #1496	of 12-17-87. N/U BO	PE and tested.	41002!				
o pulled modulation tubing. Isolated leaks in casing @ 970 -372 .							
2. Pulled production tubing. 3. Set CICR @ 2060'. Cement squeezed Dakota perfs @ 6441'-6501'. 4. Cement squeezed leaks in casing @ 976'-992' with 680 sx cement.							
 Gement squeezed leaks in casting controls. Drilled out cement to 976' and lost all returns through casing leaks. Spotted surface cement plug with 75 sx cement from 976' to surface. 							
The talled dry-hole marker.							
8. Released rig and prepared to rehab surface location.							
		_	6-BLM				
			1-EEM				
			3-Drlg				
		F	1-PLM				
			1-Sec. 724-C 1-File				
		OIL COM PAR	1-COS				
	1	\ District					
	1/ Annual parent	10.01, 6	APPROVE				
In. I hereby certify that the foregoing	/ Am /	Technical Assistan	t DATW 1-12-88				
HIGHER J. O. WALL	10K)						
(This space for Federal or State	office use)	,	FEB 0 8 1388				
APPROVED BY	TITLE		Many Coldward				
CONDITIONS OF APPROVAL, IS	* ANI ;		A MANAGER				
	Vm:		CARMINGTON RESOURCE AREA				
٤ ـ ١	*See Instruction	s on Reverse Side					

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