

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

S. F. 078094

SUNDRY NOTICES AND REPORTS ON WELLS MAIL ROOM

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

88 JAN 20 AM 9:42

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ Plug and Abandon

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1690' FSL, 1730' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6129' GL

7. UNIT AGREEMENT NAME

FARMINGTON RESOURCE AREA Federal Fullerton

8. FARM OR LEASE NAME

9. WELL NO.

Fullerton #7

10. FIELD AND POOL, OR WILDCAT

West Kutz Canyon

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T27N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Fullerton Federal #7 was plugged and abandoned on 1-7-88 as follows:

1. MIRU Flint #1496 of 12-17-87. N/U BOPE and tested.
2. Pulled production tubing. Isolated leaks in casing @ 976'-992'.
3. Set CICR @ 2060'. Cement squeezed Dakota perms @ 6441'-6501'.
4. Cement squeezed leaks in casing @ 976'-992' with 680 sx cement.
5. Drilled out cement to 976' and lost all returns through casing leaks.
6. Spotted surface cement plug with 75 sx cement from 976' to surface.
7. Installed dry-hole marker.
8. Released rig and prepared to rehab surface location.

Approved as to plug and abandon
Liability under bond to plug and abandon
surface restoration to original condition

18. I hereby certify that the foregoing is true and correct

SIGNED

J. S. Watson

TITLE Technical Assistant

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCE

*See Instructions on Reverse Side

RECEIVED
FEB 08 1988
OIL CON. DIV.
OCT. 3

6-BLM
1-EEM
3-Drlg
1-PLM
1-Sec. 724-C
1-File
1-COS

APPROVED

DATE 1-12-88

FEB 05 1988

DATE

James E. Edwards
AREA MANAGER
FARMINGTON RESOURCE AREA