

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Southland Royalty		Well API No. 30-045-06642
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) ☐ New Well ☒ Recompletion ☐ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hanks	Well No. 5	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-077874
Location Unit Letter <u>L</u> : <u>1450</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>26</u> Range <u>9</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas Sunterra Gas Gathering	☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 1899, Bloomfield, NM 87413				
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 7	Twp. 26	Rge. 9	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X				X		X
Date Spudded 05-15-52	Date Compl. Ready to Prod. 10-17-90		Total Depth 2156'		P.B.T.D. 2095'			
Elevations (DF, RKB, RT, GR, etc.) 6176'	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1880'		Tubing Depth 2088'			
Perforations 1880-83', 1896-98', 1906-08', 1942-45', 1977-2014', 2023-26', 2072-93' w/2 spf					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12"	8 5/8"	136'	60 sx
7 7/8"	5 1/2"	2093'	100 sx
	2 3/8"	2088'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (post, back pr.) backpressure	Tubing Pressure (Shut-in) SI 362	Casing Pressure (Shut-in) SI 362	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield
Printed Name
11-2-90
Date
Reg. Affairs
Title
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 25 1991
By Burt J. Chang
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.