

F. Loc. 1500/S; 990/W

Elev. 5901 DF Spd. 11-22-52 Comp. 1-5-53 TD 1845 PB

Casing 8-5/8 @ 90 W 75 Sx. Int. @ W Sx. Pr. 5 1/2 @ 1728 W 150 Sx. T. 1 @ 1813  
Csg. Perf. Prod. Stim.

Shot 205 qts. 1732-1814

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I.P. 280 80/D MCF/D After 3 Hrs. SICP 475 PSI After 17 Days GOR Grav. 1st Del. 4-16-53 s. m. 2

TOPS		NITD	X	Well Log	X	TEST						DATA
				Plat	X	Schd.	PC	Q	PW	PD	D	Ref. No.
Kirtland		C-102		Electric Log	X	2/25/66	345	12	219	276	8	X M
Fruitland		C-103		C-110	X	1/10/67	339	13	221	271	9	
Pictured Cliffs	1725	C-104	X	C-122		2/23/68	384	11	228	307	7	
Cliff House		Ditr		Dfa		7/16/70	356	13	169	285	7	
Menefee		Datr		Dac		5/24/71	328	14	154	262	7	
Point Lookout						7/13/72	366	14	141	293	7	
Mancos		Remarks					12/7/81	424	49	271	32	70
Gallup							11/8/82	217	11	90	174	5
Sanostee												
Greenhorn												
Dakota												
Morrison												
Entrada												
PCD	4176	EPUC			160							

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Ful-Kutz PC Co. SJ S 8 T 27N R 10W U L Oper. Meridian Oil Inc.

June | July | Aug. | Sept. | Oct. | Nov. | Dec. |

Lse. Rowley No. 2



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office Santa Fe  
Lease No. 077015  
Unit Rowley  
30-045-6643

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 21, 1952

Well No. 2 is located 1500 ft. from NO line and 220 ft. from W line of sec. \_\_\_\_\_

SW section \_\_\_\_\_ 27N 10W N. M. P. M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Fulcher - Kutz San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5201 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well with rotary tools through the Pictured Cliffs formation, and to shoot this formation with two quarts of S.N.G. per foot. Total depth 1620'.

## Casing program:

5-5/8" at 100' with 125 sacks regular cement circulated to surface

5-1/2" at 1730' with 200 sacks regular cement.



The SW 1/4 of Section 8 is dedicated to this well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANYAddress P. O. Box 997Farmington, New MexicoBy E. K. KozlTitle Petroleum Engineer



100

101

102

103

NEW MEXICO  
OIL CONSERVATION COMMISSION

Gas Well Plat

Date March 11, 1954

El Paso Natural Gas Company Rowley 2  
Operator Lease Well No.

Name of Producing Formation Picture Cliff Pool Fulcher-Kutz

No. Acres Dedicated to the Well 160

Indicate land status and show ownership. Federal  
SECTION 8 TOWNSHIP 27N RANGE 10W

SF 071875			

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name ORIGINAL SIGNED E. N. WALSH  
Position Petroleum Engineer  
Representing El Paso Natural Gas Co.  
Address Farmington, New Mexico

(over)

OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE

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