

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-077875	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF RENOV ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME Rowley	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1500'S, 990'W At top prod. interval reported below At total depth _____		9. WELL NO. 2	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Undes. Fruitland	
15. DATE SPUDDED 11-23-52		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 8, T-27-N, R-10-W NMPM	
16. DATE T.D. REACHED 12-18-52		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 06-08-88		13. STATE NM	
18. ELEVATIONS (DF, RNB, RT, GE, ETC.)* 5901' GL		19. ELEV. CASINGHEAD 5901' GL	
20. TOTAL DEPTH, MD & TVD 1814' 1845'		21. PLUG BACK T.D., MD & TVD 1705'	
22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1445-1603' (Fruitland Coal)		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR-CCL		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24.0#	100'	7 9/16"
5 1/2"	15.5#	1728'	5 1/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
1 1/2"			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1 1/2"	1634'		
31. PERFORATION RECORD (Interval, size and number) 1445', 1548', 1550', 1552', 1556', 1558', 1581', 1603' w/1 spz.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION 06-08-88	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing-capable of comm. HC. to be when connected		WELL STATUS (Producing or shut-in)
DATE OF TEST 06-17-88	HOURS TESTED 72	CHOKE SIZE 246 MCF/D-flow	GAS-OIL RATIO
FLOW. TUBING PRESS. 355	CASING PRESSURE 370	CALCULATED 24-HOUR RATE 246 MCF/D-flow	OIL GRAVITY-APL (COB)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <i>[Signature]</i>		TITLE Drilling Clerk	
DATE 6-20-88			

*(See Instructions and Space for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	687'	813'	ss. white cr-grn s.	Ojo Alamo Kirtland Fruitland	687'	
Kirtland	813'	1429'	Gry sh interbedded w/tight gry fine-grn ss.		813'	
Fruitland	1429'	1705'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.		1429'	

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