

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.

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APR 21 1997 PM 2:14
070 FARMINGTON, NM

5. Lease Designation and Serial No.

SF - 078019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

E.H. PIPKIN

3

9. API Well No.

3004506645

10. Field and Pool, or Exploratory Area

FULCHER KUTZ PICTURE CLIFFS

11. County or Parish, State

San Juan

New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1740 FSL

990 FEL

Sec. 12 T 27N R 11W

UNIT I

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other REPAIR

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO REPAIR THE ABOVE WELL ACCORDING THE ATTACHED PROCEDURES.

FOR TECHNICAL INFORMATION PLEASE CONTACT MARK YAMASAKI 303-830-5841

RECEIVED
APR 28 1997
OIL COAL DIV
DIST 2

14. I hereby certify that the foregoing is true and correct

Signed

Nancy I. Whitaker

Title

Staff Assistant

Date

04-18-1997

(This space for Federal or State office use)

Approved by

AS/ Dennis W. Spencer

Title

Date

APR 25 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

AMOCO

SJOET Well Work Procedure

EH Pipkin #3

Version: Final
Date: 4/17/97
Budget: Repair/PC Refrac
Repair Type: PC Restimulation

Objectives: Stimulate Pictured Cliffs

1. Laydown 1.25" Tubing
 2. Pick Up 2 7/8" work string
 3. Circulate Sand to Bottom
 4. Frac Well
 5. Cleanout put on production
-

Pertinent Information:

Location:	12S - T27N - R11W	Horizon:	Pictured Cliffs
County:	San Juan	API #:	30-045-06645
State:	New Mexico	Engr:	Yamasaki
Lease:	Federal SF-078019	Phone:	H--(303)202-0361
Well Flac:	92437402		W-(303)830-5841
			P--(303)553-6437

Economic Information:

APC WI:	100 %	PC BWO Rate:	20 MCFD
Estimated Cost:	\$ 68 M	PC AWO Rate:	110 MCFD
Payout:	Years		
Max Cost -12 Mo. P.O.	\$		
PV15:	\$ 18 M		
Max Cost PV1:	\$ 55 M		

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:
Ojo Alamo:	Point Lookout:
Kirtland Shale:	Mancos Shale:
Fruitland:	Gallup:
Pictured Cliffs:	Graneros:
Lewis Shale:	Dakota:
Cliff House:	Morrison:

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

EH Pipkin #3

TD = 1689', PBTD = 1689'

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1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Test through 1 1/4" choke for 2 hours. Recording tubing and casing pressures. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. TOH and laydown 1.25" tubing.
6. Pickup work string 2 7/8", N-80 and TIH with Bit x Scraper pass through interval several times and from 1500-1550' (Packer will be set here).
7. TOH with with Bit x Scraper and laydown.
8. TIH with 2 7/8". Circulate 25 sks of sand down tubing. PBTD should be approximately 1,625'. Report PBTD to Denver.
9. TOH with 2 7/8". PU packer and set 1500-1550'.
10. Pressure test backside to 250 psi (Note: This is a 1952 wellbore!!! DO NOT be aggressive with pressure test).
11. RU frac equipment. Fracture Stimulate down casing with approximately 50 Mlbs, 70 Qal foam, Schedule A.
12. Flow back well immediately after frac is shut down.
13. TOH with Frac string and laydown.
14. Pickup 2 3/8" Production string (BHA: Mule shoe, SN). Land at 1490'. Cleanout to PBTD.
15. Flow test well reporting Gas and Water to Denver
16. Put well on production and make money.

