Budget Bureau No. 42-R355.2.
Approval expires 12-31-52.

Form 9-330

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 077875
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company J. Glenn Turner Address c/o San Juan Drilling Company Box 728 - Farmington, N. M.

Lessor or Tract Pipkin Field Fulcher-Kutz State New Mexico

Well No. 1 Sec. 8 T. 27N R. 10W Meridian N.M.P.M. County San Juan

Location 1650 ft. {N.} of S Line and 990 ft. {E.} of E Line of Sec. 8 Elevation 6008 (derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. Bee on Neal

Date September 5, 1952 Title Agent in Farmington

The summary on this page is for the condition of the well at above date.

Commenced drilling July 27, 1952, 19 Finished drilling August 11, 1952, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1,845 to 1,936 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 1,850 to 1,853 Salt Water No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
9-5/8"	36#	8 rd.thd.	J&L	99'	None				Surface
5-1/2"	17#	8 rd. thd.	Chester	1858'	Open drilling shoe				Long String
1"	1.70#	8 rd.thd.	Natl.	1915					Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	99'	75 sacks	Halliburton	Mostly water	
5-1/2"	1841'	160 sacks	Halliburton	Mostly water	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4" x 20'	Metal	Solidified nitro glycerin	160	8/10/52	1872-1936	1,936'

TOOLS USED

Rotary tools were used from Surface feet to 1845 feet, and from feet to feet

Cable tools were used from 1845 feet to 1936 feet, and from feet to feet

DATES

Gas, 19 Put to producing Not yet, 19

The production for the first 24 hours was I.P. 280 MCF barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 500

EMPLOYEES

Grant Uhl, Driller Lovell, Driller

V. T. Riggs, Driller H. J. Kephart, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1,069	1,556	487	Kirtland
1,556	1,841	285	Fruitland
1,841	1,936	95	Pictured Cliffs

(OVER)

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-1 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.