District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd , Aztec, NM 87410 Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

PO Box 2088, Sant			r ron	4 T T	03374.1		LITHARIA	ATION	o mp a lan	_	AMMENI	DED REPORT		
I.	KI	EQUEST			me and Ad		UTHORIZ	AHON I	O TRANSPO) Number			
Taurus Exploration U.S.A., Inc.									162928					
2101 Sixth Avenue North									³ Reason for Filing Code					
Birmingham, AL 32503-2784									CO - 8/1/97					
							l Name	6 Pool Code						
30-045-06646 ✓					FU	JLCHER KUT	77200							
⁷ Property Code					8 Property Name PIPKIN				9 Well Number					
	UU ,	7396				PI	SKIN			#	5			
II. 10 Surfa	ice Loca							.						
UI or lot no.	Section 8		nship 27N	Ran	ige 010W	Lot.ldn	Feet from the 1650	North/South Lir S	Feet from the	East	West Line E	County SAN JUAN		
11 Bottom						I	1 1000	<u> </u>		_		DAN OUAN		
Ul or lot no.	Section	Tow	nship	Ran	ige	Lot.Idn	Feet from the	North/South Lir	e Feet from the	East/	West Line	County		
12 Lse Code		13 Producin	g Method C	ode	14 Gas Co	onnection Date	15 C-129 Perm	t Number	⁶ C-129 Effective I	Date	¹⁷ C-129 Date	Expiration		
<u>/·</u>	- 	<u></u>						<u> </u>			Date			
III. Oil and		ransport			Ĭom o	70.1	100		21.046	1				
OG	18 Transporter OGRID			and Address				POD 21 O			D/G 22 POD ULSTR Location and Description			
70	7057		EL PASO FIELD SERVICES P.O. BOX 1492						G	I-0	I-08-T027N-R010W			
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IV. Produc	ced wat	ter												
		23	POD				<u> </u>	24 POD I	I STR Location and	d Desci	rintion			
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V. Well C			 -	d. D.		37				d Desci				
	ompleti d Date		POD 26 Reac	dy Dat	te	27	TD		LSTR Location and	d Desci		orations		
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²⁵ Spu	d Date Hole Size	on Data	²⁶ Reac					21			²⁹ Perfo			
25 Spu- 30	Hole Size	on Data	26 Read	31 Ca.		oing Size		Depth Set			²⁹ Perfo	nent		
VI. Well T	Hole Size	a 35 Gas Del	26 Read	31 Ca.	sing & Tub	oing Size	32	Depth Set	PBTD		²⁹ Perfo	nent		
VI. Well T	Hole Size	on Data	26 Read	31 Ca.	sing & Tub	oing Size	32	Depth Set	PBTD		²⁹ Perfo	essure		
VI. Well T 34 Date New Oi 40 Choke Size	Hole Size	a 35 Gas Del	26 Reac	31 Ca:	36 Test D	oing Size	37 Test Length 43 Gas	Depth Set	Tbg. Pressure	333	29 Perfo Sacks Cen 39 Csg. Pr	essure		
VI. Well T 34 Date New Oi 40 Choke Size	Hole Size	a 35 Gas Del 41 Oil	26 Reac	31 Ca	36 Test D 42 Water	oing Size ate	37 Test Length 43 Gas	Depth Set	3 Tbg. Pressure	333	29 Perfo Sacks Cen 39 Csg. Pr	essure		
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