

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FSL 800' FEL, Sec. 7, T-27-N, R-10-W, NMPM

5. Lease Number
SF-077875

6. If Indian, All. or
Tribe Name

Unit Agreement Name

8. Well Name & Number
Rowley #3

9. API Well No.
30-045-06647

10. Field and Pool
Fulcher Kutz P.C.

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Restimulate	

13. Describe Proposed or Completed Operations

It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:

Move in rig up. Clean out the plug back total depth at 1817'.
Acidize and foam fracture treat the Pictured Cliffs formation.
Clean out and return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MDWPC) Title Regulatory Administrator Date 8/4/98
TLW

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Date AUG 11 1998

CONDITION OF APPROVAL, if any:

NMOCD

Rowley # 3
Pertinent Data Sheet

API #: 300450664700

Location: 1650 ' FSL & 800 ' FEL, Unit I, Section 7, T27N, R10W, San Juan County, New Mexico

Latitude: 36 ° - 35.22 ' **Longitude:** 107 ° - 55.79 '

Field: Fulcher Kutz PC

Elevation: 5,901 ' GL
5,906 ' KB

TD: 1,825 '

PBTD: 1,817 '

DP #: 50870A

Lease: NM 217300

GWl: 100 %

NRI: 72 %

Prop#: 12569300

Spud Date: 11/29/52

Compl Date: 12/17/52

Initial Potential: 560 Mcfd

Original SIP: 479 psi

Casing Record:

<u>Hole Size (In.)</u>	<u>Csg Size (In.)</u>	<u>Wt. (#'s) & Grade</u>	<u>Depth Set (Ft.)</u>	<u>Cement (Sx.)</u>	<u>Cement (Top)</u>
12 1/4 est	8 5/8	24 J-55	116	75	circ to surf
7 7/8	5 1/2	15.5 J-55	1,716	150	810' (TS)
4 3/4	2 7/8	6.4 J-55	1,829	100	350' (TS)

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u># Joints</u>	<u>Comments</u>
Tubing less"				

Formation Tops:

Ojo Alamo: 670 '
Kirtland Shale: 802 '
Fruitland: 1,400 '
Pictured Cliffs: 1,712 '

Logging Record:

Original Stimulation: Original: SOH w/240 qts SNG, Restim: Perf'd 1714-24, 1750-60 w/30 SPZ, SWF w/30,000 gal wtr, 30,000# 10/20 sd, Post Workover gauge: 784 Mcfd

Workover History: 12/10/71: 2 7/8 Restim (see above Stimulation)

Production History: 5/98 PC capacity: 23 MCF/D. 5/98 PC cum: 2,121 MMCF.

Pipeline: EPNG

Rowley # 3

Section 7 I, T-27 -N R-10 -W
San Juan, New Mexico

Fulcher Kutz Pictured Cliffs Field Wellbore Schematic

