Form 3166-5

(JUNE 1996)

UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

FORM APPROVED
DE Brager Bureau No. 1004-013
Paxpires, March 31, 1993

BUREAU OF LAND MANAGEMENT 5. LeaseDesignation and Serial 2. 06 KM\$H-078895 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -- " for such proposals f Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE T. Type of Well 8. Well Name and No Oil Gas Х Mudge A3 Well Well 2. Name of Operator 9. API Well No 30-045-06650 Louis Dreyfus Natural Gas Corp 3 Address and Telephone No 10 Field and Pool, or Exploratory Area Phone (405) 749-1300 Kutz, W. 14000 Quail Springs Parkway, Suite 600 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description 990' FEL & 1650' FSL ∠NE SE Sec. 7-27N-11W San Juan, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Х Notice of Intent Abandonment Change of Plans Χ Recompletion New Construction Non-Routine Fracturing Plugging Back Casing Repair Water Shut-Off Altering Casing Conversion to Injection Other Dispose Water Comp etion or Recompletion Report and Law Bornia 13 Describe Proposed Completed Operations (Charly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally defiled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 20 Cement 3-1/2" tubing in open hole section to surface & recomplete Pictured Cliffs & Upper Pictured Cliffs as follows: A. MIRU WOU. Load hole w/2% KCL water. ND WH & NU BOPs. TOH w/1" tbg. PU 2-3/8" tbg w/turned down collars, 4-3/4" bit, & DCs. RIH w/2-3/8" tbg & BHA to CO. Pump fluid caliper to determine hole volume. TOH w/tbg & BHA.

- B. PU & RIH w/3-1/2" 9.3# J55 tbg string (± 1925'), land @ ± 1921'. RU BJ. Establish circulation w/2% KCL water & cement 3-1/2" tbg string w/100 sacks 50/50 Poz. CI B + add (designed to raise cement to surface). RD BJ. WOC.
- C. Load & test 3-1/2" tbg. RU WL. Run CBL & Comp Neutron GR log. RIH w/perf gun to perforate Pictured Cliffs @ 1850-70", 2 spf, Total 4I holes & Upper Pictured Cliffs @ 1818-28", 4 spf, Total 41 holes (*Actual perfs will be verified w/cased hole logs.)
- D. RD WL. RU BJ. Acidize/balloff PC & Upper PC perfs via 3-1/2" tbg w/1000 gals 15% HCL acid w/123 7/8" 1.3 SG ballsealers. Estimated rate 6 8 BPM @ ± 1000 psi. Flush w.2% KCL water. Surge balls off perfs & wait for balls to fall below perfs. Prepare to frac PC & Upper PC. Frac via 3-1/2" tbg @ 60 BPM & ± 2800 psi surface treating pressure. Pump ± 53,000 gals 70QN2 foam (25# linear gel) & ± 100,000# 20/40 Arizona Sand. RD BJ. Wait 2 hours and start fluid recovery on choke control.
- E. Recover load water. Clean out sand. Test as necessary.
- F. RIH w/2-3/8" prod tbg. ND BOP & Nu wellhead. PU & RIH w/3/4" rods & 1-1/4" BHP. RDMO WOU.
- G. Build pad & install pump unit. Install rental wellhead compressor. Hang well on. Start pump unit. Turn well to sales.

14. I hereby certify that the foregoing is true and correct				
Signed	Title	Engineer	Date	10/20/97
(This space for Federal of State of tice use)	Lule	- 	ر درور Date	1 997
Conditions of approval, if any				

Title 18 U.S.C. Section 1001, makes it a crime for any personknowingly and willfully to make to any department or agency of the United States any false, fictious or fraudulent statements or representations as to any matter within its jurisdiction.