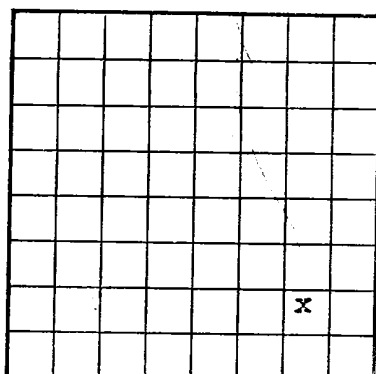


Santa Fe

SERIAL NUMBER 079596

LEASE OR PERMIT TO PROSPECT



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company J. Glenn Turner Address Box 723 - Farmington, N. M.
Lessor or Tract Turner-Morris Field Bulcher-Kutz State New Mexico
Well No. 1 Sec. 10 T. 27N. 10N Meridian N.M.P.M. County San Juan

Location 1650 ft. N. of 3 Line and 1750 ft. E. of 3 Line of 217 Elevation 6268
(Vertical angle relative to horizontal)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. Leeson Neal
Title Agent in Farmington

Date Aug 1 1952

The summary on this page is for the condition of the well at above date

Commenced drilling June 27, 1952 Finished drilling July 19, 1952

OIL OR GAS SANDS OR ZONES

(Denote oas by G)

(Denote gas by G)

No. 1, from <u>2137</u> to <u>2222</u> <u>G</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ None _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	27	88	Halliburton		Mostly water
5-1/2"	2137	160	Halliburton		Mostly water

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"x7"II"	Metall	Solidified nitro glycerin	160	7-18	2158-2222	2222

TOOLS USED

Rotary tools were used from surface feet to 7137 feet, and from _____ feet to _____ feet

Cable tools were used from 7137 feet to 8200 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was 302 Mcf of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 5551 116 MCF Natural

EMPLOYEES

W. J. Kephart	, Driller	W. B. Lovell	, Driller
J. J. Cannon	, Driller	G. B. Brelicott	, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1283	1843	560	Hardland
1843	2136	293	Groutland
2136	2222	86	Pictured Cliffs

