

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

96 DEC 27 PM 1:18

070 FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 1750' FEL, Sec. 10, T-27-N, R-10-W, NMPM

J

5. Lease Number  
SF-079596

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Morris #2

9. API Well No.  
30-045-06651

10. Field and Pool  
Fulcher Kutz Pict. Cliffs

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☒ Altering Casing

☐ Conversion to Injection

☒ Other - Restimulate

13. Describe Proposed or Completed Operations

It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:

NU BOP. TOOH with 1" tubing. Drill new open hole from 2137' to new total depth at 2240'. Run open hole logs. Run 3 1/2" casing to new total depth and cement to surface with 130 sacks Class "B" 50/50 poz with 2% gel, 0.3% CFR-3, 5 pps Gilsonite, 0.4% Halad-344, 3% Kcl (174 cu.ft.). Perforate, acidize and foam fracture the Pictured Cliffs. Clean out, rerun production tubing. Return the well to production.

RECEIVED  
JAN - 6 1997

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Deann Shadwell (KKKPC) Title Regulatory Administrator Date 12/23/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**APPROVED**

DEC 30 1996

*M. L. Lounsbury*  
DISTRICT MANAGER

NMOCB

**Morris #2**  
**Pertinent Data Sheet**

**Location:** 1650' FSL & 1750' FEL, Unit J, Section 10, T27N, R10W, San Juan County, New Mexico

**Latitude:** 36-35-12                      **Longitude:** 107-52-47

**Field:** Fulcher-Kutz PC                      **Elevation:** 6268' GL  
6278' KB                      **TD:** 2222'  
**PBTD:** 2180'

**Spud Date:** 6/27/52                      **Compl Date:** 6/3/54                      **DP #:** 50863A  
**Initial Potential:** Initial Potential = 802 MCF/D, SICP = 551 psi                      **Lease:** (Fed) NM 222-300  
**GWl:** 100%  
**NRI:** 65.625%  
**Prop#:** 012603100

**Casing Record:**

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement (Top)</u>
e12-1/4"	9-5/8"	36# H-40	97'	88 sx.	Circ Cmt
e7-7/8"	5-1/2"	17# Chester	2137'	160 sx.	1195' @ 75% Eff.
e4-3/4"	OH		2137'-2222'		

**Tubing Record:**

<u>Tbg. Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>	<u># Joints</u>
1"	1.7#	2163'	103

**Formation Tops:**

Ojo Alamo:	1144'	Estimated
Kirtland Shale:	1290'	Estimated
Fruitland:	1846'	Estimated
Pictured Cliffs:	2142'	Estimated

**Logging Record:** None

**Stimulation:** SOH w/ 160 qts SNG  
SOF w/ 5,700 gal oil & 4,200# sd

**Workover History:** 5/54: MIRU. Set Model "C" retainer at 2146' with 1/2 sk calseal at 2143'.  
Dumped 500# Hydromite & squeezed into formation to shut off water  
production. C/O to 2180'. SOF with 4,200# sand. Ran 1" tubing and  
returned to production.

**Production History:** 10/96 PC capacity: 36 MCF/D. 10/96 PC cum: 333 MMCF.

**Pipeline:** EPNG

## Morris #2

Section 10 J, T-27-N, R-10-W  
San Juan County, NM

### Fulcher-Kutz PICTURED CLIFFS WELLBORE SCHEMATIC

