STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

10. de 100m DISTRIBUTION SANTA PE FILE V.S.Q.S. LAND OFFICE OIL TRANSPORTER

OIL CONSERVATION DIVISION EGE

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

SEP1 41988

REQUEST FOR ALLOWABLE

OIL CON. DI AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DIST. ? PRORATION OFFICE DEKALB Energy Company 110 16th Street, Suite 1000, Denver, Colorado 80202 Reason(s) for filing (Check proper box) Other (Please explain) As of 9/6/88 DEPCO, Inc. will begin Recompletion 011 Dry Gas operating under the name Change in Ownership Casinghead Gas DEKALB Energy Company If change of ownership give name and address of previous owner ____ DEPCO, Inc. (address - same as above) II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No Mudge_"A" West Kutz, Pictured Cliff Styte, Federal mysty **SF07889**5 1650 Unit Letter K Feet From The South Line and West Feet From The Line of Section Township 27N Range 11W , NMPM, San Juan County Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Gas Company of New Mexico P.O. Box 26400, Albuquerque, NM 87125 Twp. Sec. Rge. If well produces oil or liquids, give location of tanks. YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Ges Well New Well Workover Deep Same Res'v. Dill. Res Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to or exceed top alloable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Coaing Pressure Choke Size Actual Prod. During Test Oil - Bhis. Woter - Bble. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Cosing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION MAR 06 1989 I. CERTIFICATE OF COMPLIANCE APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY SUPERVISION DISTRICT # 3 TITLE.

Signature

(Title)

(Date)

District Production Superintendent

September 12, 1988

This form is to be filed in compliance with RULE 1184.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition