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TRANSPORTER	OIL / GAS /
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Eff. 2-1-71,  
Pan American Petro. Corp.  
has changed its name to  
AMOCO PROD. CO.

I. Operator	
PAN AMERICAN PETROLEUM CORPORATION	
Address	
P. O. Box 480, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Martin Gas Unit "C"	1	Basin Dakota	State, Federal or Fee Federal
Location			
Unit Letter K	1730'	Feet From The West	Line and 1650'
Line or Section 11		Township 27-N	Range 10-W
		NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Plateau, Inc.	P. O. Box 108, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	11
	Twp.	Rge.
	27-N	10-W
Is gas actually connected?	When	
No		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen.	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
April 7, 1965	May 12, 1965		6763'		6750'			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Basin Dakota	Dakota		6546'		6507'			
Perforations	6640-50, 6670-74 With 2 Shots per foot. 6552-62, 6590-96 With 3 Shots per foot.				Depth Casing Shoe			
				6763'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		383'		300 Sacks			
7-7/8"	4-1/2"		6763'		1600 Sacks			
	2-3/8"		6578'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3700	3 Hours		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	300	975	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
L. R. Turner

(Signature)

Administrative Clerk

(Title)

May 24, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 27 1965

BY Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

# TABULATION OF DEVIATION TESTS

PAN AMERICAN PETROLEUM CORPORATION

MARTIN GAS UNIT "C" WELL NO. 1

DEPTH	DEVIATION
383 '	1- ●
780	3/4
1180'	3/4
1330	1/4
1656	1/2
2050	1/2
2444	1/2
2714	1/2
3140	3/4
3185	3/4
3462	1-
3818	1/2
4108	3/4
4436	1-
4791	1-
5169	1-
5330	1-
5714	3/4
5914	3/4
6545	1/2
6630	1/2

## A F F I D A V I T

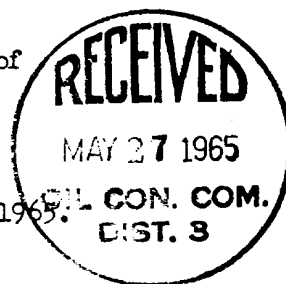
THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Martin Gas Unit "C", Well No. 1, located in the NE/4, SW/4 Section 11, T-29-N, R-9-W, San Juan County, New Mexico.

Signed Fred L. Nabors  
Petroleum Engineer  
District

THE STATE OF NEW MEXICO )  
 ) SS.  
COUNTY OF SAN JUAN )

BEFORE ME, the undersigned authority, on this day personally appeared Fred L. Nabors known to me to be Petroleum District Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 25th day of May, 1965.



S. K. [Signature]  
Notary Public

My Commission Expires February 23, 1969.

