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DISTRIBUTIO	5				
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LAND OFFICE					
TRANSPORTER	OIL				
	GAS	1			
OPERATOR	2				
PRORATION OF					
Cherator					

	DISTRIBUTION SANTA FE FILE U.S.G.S.	5 1 4	REQUEST	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
	LAND OFFICE  I RANSPORTER GAS	1	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS				
1.	OPERATOR	2							
	Cperator Dongo Tna								
	Depco Inc Address								
825 Petroleum Club Building, Denver, Colorado 80202  Reason(s) for filing (Check proper box)  New Well Change in Transporter of:									
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate								
	If change of ownership give name and address of previous owner International Oil & Gas Corporation, 825 Petroleum Club Building,  Denver, Colorado 80202								
II.	DESCRIPTION OF WELL Lease Name	AND L	Lease No.   Well No.   Pool Na	ime, Including Formation	Kind of Lease				
	Hancock		SF 079116   13   Wes	t Kutz - P.C.	State, Federal or Fee Federal				
	Unit Letter I;	165	G Feet From The South Lin	ne and 990 Feet From	The East				
	Line of Section 11		nship 27N Range		an Juan County				
11.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil								
	Name of Authorized Transport Southern			Address (Give address to which appring the lity Union Tower	oved copy of this form is to be sent) Blag. Dlag. Toyas				
	If well produces oil or liquids	···-	Unit Sec. Twp. Rge.	1507 Pacific Ave., Da	10-2-52				
	give location of tanks.  If this production is commin	igled with	n that from any other lease or pool,						
	COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.				
	Designate Type of Co	mpletio	n - (X)  Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Date Spudded		Date Compi. Neury to Floa.						
	Elevations (DF, RKB, RT, GF	R, etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations				Depth Casing Shoe				
			TUBING, CASING, AN	D CEMENTING RECORD					
	HOLE SIZE	<del></del>	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)								
	OII. WELL  Date First New Oil Run To T	'anks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)				
	Length of Test		Tubing Pressure	Casing Pressure	Chok RILLIVED				
	Actual Prod. During Test	<del></del>	Oil-Bbls.	Water - Bb's.	Ga - MCF 1966				
	l	<del></del>			CON. COM				
	GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
					Choke Size				
	Testing Method (pitot, back	pr.)	Tubing Pressure	Casing Pressure	Chore Size				
VI.	CERTIFICATE OF COM	1PLIAN	CE		ATION COMMISSION				
	hereby certify that the rules and regulations of the Oil Conservation		BY Original Signed by Emery C. Arnold						
Commission have been complied with and that the informal above is true and complete to the best of my knowledge a									
			TITLE SUPERVISOR DIST. #3						
aly Alle		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened							
Dist. Prod. Supt.			ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
Dist. Prod/ Supt.  (Title) 2 1966		All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.							
						(Date)			Separate Forms C-104 must be filed for each pool in multiply completed wells.