Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

XXI Rio Brazos Rd., Aztec, NM 87410	REQU	EST FO	R AL	LOWABI	_E AND A AND NAT	UTHORIZ URAL GA	ATION S				
rator						Well API No.					
Louis Dreyfus Natural Gas Corp.						30-045-06656					
ddress 14000 Quail Springs	Parkway,	Suite	600	- Oklah	oma Cit	y, OK 73	3134		,		
ason(s) for Filing (Check proper box)					Othe	r (Please expla-	in)				
w Well	Oil	Change in	Franspo Dry Gai								
nange in Operator	Caringhead		Conden								
hange of operator give name DE	KALB Ene	rgy Com	npany	7 - 162	25 Broad	way - Dei	nver, CO	80202			
address of previous operator	ANDIE	CE									
. DESCRIPTION OF WELL case Name	AND LEA	Well No. Pool Name, Including							Lease No. derai ox Ree SF 079116		
HANCOCK		13 West Kutz,				Pictured Cliffs Suck Po			Sr Sr	0/9110	
ocation	1.65					. 000		. F 75	Foct	Line	
Unit LetterI	: <u>1650</u>)	Feet Fr	om TheS	outn Lin	and <u>990</u>	ra	t From The	<u> </u>		
Section 11 Towns	hip 27N		Range	1	2W N	MPM, San	Juan			County	
II. DESIGNATION OF TRA	NCDODTE	P OF O	T. AN	D NATU	RAL GAS						
lame of Authorized Transporter of Oil	MSIORIE	or Conden	sale		Address (Giv	e address to w	hich approved	copy of this f	orm is to be se	ni)	
				<u> </u>	111(6)		Lish same	com of this !	form is to be se	ent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Gas Company of New Mexico					Address (Give address to which approved copy of this form is to be sent) P.O. Box 26400, Albuquerque, NM 87125						
well produces oil or liquids,	Unit	Sec.	Twp. Rge.			y connected?	When	7			
ive location of tanks.					Yes						
this production is commingled with the V. COMPLETION DATA	at from any oth	ner lease or	pool, gi	ve commingi	ing order num						
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i	Ĺ_		Total Dank	<u> 1</u>		10000	<u> </u>	_1	
Date Spudded	Date Com	pi. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
								Depth Casing Shoe			
Perforations								Depui Casi	ng sace		
		TUBING.	CAS	ING AND	CEMENT	ING RECO	RD	_!			
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET	Γ	SACKS CEMENT			
					-						
					 			-			
V. TEST DATA AND REQU	EST FOR	ALLOW	ABLI	Ē			lloumble for th	is death or b	e for full 24 ho	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T		0 1000	ou and mus	Producing N	Hethod (Flow.)	pump, gas liff.	4		FIN	
Date First New Oil Roll To Talk	Date of 1							1	tha Ba S/	* !!}	
Length of Test	Tubing Pressure				Casing Pres	வர	ز.)	Choke Siz	້ ຕ ປ⊛2.	Na ide	
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCI		·	
Actual Front During Test								Water Specific Control of the Contro			
GAS WELL								Ű,			
Actual Prod. Test - MCF/D Length of Test					Bbis. Cond	ensate/MMCF		Gravity o	Gravity of Condensate		
This is a second of the second					Casing Pre	Casing Pressure (Shut-in)			Choke Size		
Testing Method (puot, back pr.)	I doing i	Tubing Pressure (Shut-in)				, , , , , , , , , , , , , , , , , , ,					
VI. OPERATOR CERTIF	TCATE C	F COM	PLIA	NCE		0".00	NOED)	/ATION	LDIVICI	ON	
I hereby certify that the rules and t	egulations of t	he Oil Cons	ervation	1		OIL CC	いろいには	AHUN	1 DIVISI	ON	
Division have been complied with is true and complete to the best of	and that the in	formation g	iven ab	ove			i	Ald	1ν - Δ46	102	
is true and complete to the oest of	Lis Furmisade	ALES OCCION			Da	te Approv	/ea		DV - 219	92	
Vonne 1 .c	Fran	<u>'</u>			D.,		•	7		_/	
Signature		77.	D	-14	Ву			- 	-		
Printed Name			Tide		Tit	le		SUPERVI	SOR DIS	TRICT /	
October 16, 1992			<u>7'49</u> elephon	9-1300 e No.							
DAIC					11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.