## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Notice of Intent  New Construction  Non-Routine Fracturing  Casing Repair  Notice of Intent  Notice of Intent  Notice of Intent  New Construction  Notice of Intent  Notice of Intent  New Construction  Notice of Intent  Notice of Intent  New Construction  Notice of Intent  Notice of Intent  New Construction  Notice of Intent  Notice of Intent  New Construction  Notice of Intent  Notice of Intent  Notice of Intent  Notice of Intent  New Construction  Notice of Intent  Notice of		Sundry	Notices and Reports on Wel	ls	<del>? 18                                   </del>
1. Type of Well  GAS  2. Name of Operator  MERIDIAN OLL  3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  1650'FSL, 990'FEL Sec.10, T-27-N, R-12-W, NMPM  1650'FSL, 990'FEL Sec.10, T-27-N, R-12-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  X Subsequent Report  Plugging Back  Non-Routine Fracturing  Final Abandonment  Altering Casing Repair  Water Shut off  Conversion to Injectic  Other  13. Describe Proposed or Completed Operations  03-09-94 MOL&RU, TOOH w/70 jts tbg, Ran scraper to 1510' Ran CNL-CCL-GR. 03-10-94 TOOH w/34' of 1' tbg, CO to 1580' Set CIBP @ 1488'. Load hole wwwf. Ran CBL. TOC @ 546', Perf  Fruilland Coal 1460-72' w/48 holes. Set FPB @ 1480'. PT 2500K, ok. Reset pkr @ 1341'. PT 500K, ok. 03-11-94 Frac w/20,000M 2201/40 sand and get. How op it. Co. woll to 1480g. 03-13-94 Blow well and CO. 03-14-94 Set FPB @ 800'. Dump sand. Perf holes @ 520'. Set FBP @ 131'. PT 400K, Pump 26 BW down tbg, good circ thru bradenhead. WOC. 03-14-94 Set FPB @ 800'. Dump sand. Perf holes @ 520'. Set FBP @ 312'. PT 400K, Pump 26 BW down tbg, good circ thru bradenhead. Spot 140 sx Class "B' cmt w/2% calcium chloride, circ good cmt thrug bradenhead. WOC. 03-14-94 Set FPB @ 800'. Dump sand. Perf holes @ 520'. Set FBP @ 312'. PT 400K, Pump 26 BW down tbg, good circ thru bradenhead. Spot 140 sx Class "B' cmt w/2% calcium chloride, circ good cmt thrug bradenhead. WOC. 03-14-94 Set FPB @ 800'. Dump sand. Perf holes @ 520'. Set FBP @ 312'. PT 400K, Pump 26 BW down tbg, good circ thru bradenhead. Spot 140 sx Class "B' cmt w/2% calcium chloride, circ good cmt thrug bradenhead. WOC. 03-14-94 Set FPB @ 800'. Dump sand. Perf holes @ 520'. Set FBP @ 312'. PT 400K, Pump 26 BW down tbg, good circ thru bradenhead. WOC. 03-14-94 Set FPB @ 800'. Dump sand. Perf holes @ 520'. Set FBP @ 312'. PT 400K, Pump 26 BW down tbg, good circ thru bradenhead. WOC. 03-14-94 Set FBP @ 800'. Dump s				7)	υ
MERIDIAN © L  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. APT Well No.  4. Location of Well, Pootage, Sec., T, R, M 1650'FSL, 990'FEL Sec.10, T-27-N, R-12-W, NMPM	1. <b>T</b>				NM-84078 TI Indian, All. or
MERIDIAN © L  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9.  4. Location of Well, Footage, Sec., T, R, M 1650'FSL, 990'FEL Sec.10, T-27-N, R-12-W, NMPM  1650'FSL, 990'FEL Sec.10, T-27-N, R-12-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Notice of Intent X Recompletion Y Recompletion Y Recompletion Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injectic Other  13. Describe Proposed or Completed Operations  03-09-94 MOL&RU. TOOH w/70 jist bg, Ran scraper to 1510'. Ran CNL-CCL-GR. 03-10-94 TOOH w/34' of 1" bg. CO to 1580'. Set CIBP @ 1488'. Load hole w/wir. Ran CBL. TOC @ 546'. Perf Fruitland Coal 1460-72' w/48 holes. Set FPB @ 1480'. PT 2500#, ok. Reset pkr @ 1341'. PT 500#, ok. 03-11-94 Frac w/20,000# 20/40 sand and gel. Flow to pit. CO well to 1480'. 03-12-94 spot 210 gal acid @ 1488'. Set RBP @ 1341'. Frac Fruitland Coal w/128,000# 20/40 sand, gel and foam. SI for gel break. Flow to pit. 03-13-94 Blow well and CO. 03-14-94 Set FBP @ 300'. Dump sand. Perf holes @ 520'. Set FBP @ 312'. PT 400# Pump 26 BW down tbg, good circ thru bradenhead. Spot 140 sx Class 'B' cmt w/2'% calcium chloride, circ good cmt thrug bradenhead. WOC. 03-16-94 Ran after frac GR log. Ran 49 jts 2 3/8', 4.7#, J-55 EUE tbg landed @ 1547'. Seating nipple @ 1514'. ND BOP. NU WH. Released rig.  14. Thereby certify that the foregoing is true and correct.  Signed Approved By Title CONDITION OF APPROVAL, if any:  FARMINGTON DISTRICT OFFICE	2. <b>N</b>	ame of Operator	MAR 2.1 1834	7.	Unit Agreement Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700"  4. Location of Well, Footage, Sec., T, R, M 1650'FSL, 990'FEL Sec.10, T-27-N, R-12-W, NMPM  W. Kutz PC/ Basin Ft Coal 11. County and State Rio Arriba Co, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent X Recompletion Non-Routine Fracturine Casing Repair Yeloging Back Non-Routine Fracturine Casing Repair Water Shut off Altering Casing Conversion to Injectic Other  13. Describe Proposed or Completed Operations  03-09-94 MOL&RU. TOOH w/70 jts tbg. Ran scraper to 1510'. Ran CNL-CCL-GR. 03-10-94 TOOH w/34' of 1"tbg. CO to 1580'. Set CIBP @ 1488'. Load hole w/w/r. Ran CBL. TOC @ 546'. Perf Fruitland Coal 1460-72' w/48 holes. Set FPB @ 1480'. PT 2800#, ok. Reset pkr @ 1341'. PT 500#, ok. 03-11-94 Frac w/20,000# 20/40 sand and get. Flow to pit. CO well to 1480M'. 03-12-94 spot 210 gal acid @ 1468'. Set RBP @ 1341'. Frac Fruitland Coal w/128,000# 20/40 sand, get and foam. Si for get break. Flow to pit. 03-13-94 Blow well and CO. 03-14-94 Set FBP @ 800'. Dump sand. Perf holes @ 520'. Set FBP @ 312'. PT 400#, Pump 26 BW down tbg, good circ thru bradenhead. Spot 140 sx Class "B" cmt w/2% calcium chloride, circ good cmt thrug bradenhead. WOC. 03-15-94 TOOH w/Pkr. Tag cmt @ 401'. Dri cmt 401-527'. PT squeeze 500#, ok. Ran scraper to 540'. TOOH w/RBP. Dri CIBP @ 1488'. 03-16-94 Ran after frac GR log. Ran 49 jts 2 3/8", 4.7#, J-55 EUE tbg landed @ 1547'. Seating nipple @ 1514'. ND BOP. NU WH. Released ng.  14. Thereby certify that the foregoing is true and correct.  Signed Approved By Title FARMINGTON DISTRICT OFFICE FARMINGTON DISTRICT OFFICE FARMINGTON DISTRICT OFFICE			Dist. a	0	Wall was
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Type of Action  Notice of Intent  Note of Intent  Notice of Intent  Notice of Intent  Notice of Intent	1	1650'FSL, 990'FEL Sec.10,	T-27-N, R-12-W, NMPM	11.	W. Kutz PC/ Basin Ft Coal County and State Rio Arriba Co, NM
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