	UNITED STAT ARTMENT OF THE UREAU OF LAND MAN	INTERIO	SUBMIT IN TRIPLICATE. (Other instructions on reverse side)	Budget Bureau t Expires August 5. LEASE DESIGNATION SF-077329	31, 1985
SUNDRY (Do not use this form for Use "A	NOTICES AND REI	PORTS ON en or plug back " for such propo	WELLS to a different reservoir.	6 IF INDIAN, ALLOTTEE	OR TRIBE NAME
I. GAB [Y]				7. UNIT AGREEMENT NA	ME
WELL GAS WELL OT	HER			8. FARM OR LEASE NAM	
	ethane Corporation	1		C.M. Morris	•
3. ADDRESS OF OPERATOR	etiale oorporation	•		9. WBLL NO.	
1911 Main A	ve., #255, Durango	, Colorad	o 81301	#2	
See also space 17 below.) At surface	ation clearly and in accordan	ce with any sta	te requirements.	Fulcher-Kutz P	
				11. SMC., T., B., M., OR B	
990' FWL	, 1650' FSL			SURVEY OR ARMA	
				Sec11-T27N-R1	
14. PERMIT NO.	15. BLEVATIONS (Sho		, GR, etc.)	12. COUNTY OR PARISH	13. STATE NM
N/A	6250)' GR		San Juan	INPI
16. Che	ck Appropriate Box To	Indicate Nati	ure of Notice, Report, or C	ther Data	
NOTICE O	F INTENTION TO:	1	BUBBEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING W	BLL
FRACTURE TREAT	MULTIPLE COMPLETE		PRACTURE TREATMENT	ALTERING CA	81NG
SHOOT OR ACIDIZE	ABANDON* CHANGE PLANS		SHOOTING OR ACIDIZING	AHANDONMEN	T*
(Other)	CHANGE PLANS		(Other) (Norm: Report results	of multiple completion cetion Report and Log for	n Well
17. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) •	TED OPERATIONS (Clearly state directionally drilled, give auk	all pertinent desurface location		including estimated date	of starting and
			reports. P & A mar		
			plugs is as follows	\mathcal{C}_{1}	
	70 sx class G fr				RECE
Plug 2:	150 sx class G t 65' cement above	hrough Ojo retainer	Alamo perforations @ 1111'.	@ 1375! k @ 187	EIVED
Plug 3:	120 sx class G d Circulate cement	own casing through l	@ 1111'. g through casing leapradenhead.	k @ 187 = -	
SECEIAED					
MAR1 3 1992			as the west boro.		
OIL CON. DIV. DIST. 3			ing of the well born. is retained until completed.		
18. I hereby certify that the fore	going is true and correct				
SIGNED [2/	1594	Opera	ations Manager	DATE 3-9-0	92
(This space for Federal or St				APPRO	VED
APPROVED BYCONDITIONS OF APPROVA		TITLE		MAR 11	992
				ARFA MAN	

*See Instructions on Reverse Side

Fittle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MCKENZIE METHANE CORPORATION DAILY COMPLETION REPORT Durange Office

3-3-92 C.M. Morris #2 (P & A)

Sec11-T27N-R10W, San Juan Co., NM

PBID: 2182' TD: 2225'

AART: Kill well. NDWH. NUBOP.

DAILY: Well dead. Set anchors. Dig pit. MIRUSU. Pump 20 bbls H2O down csg. NDWH. Strip on flange & BOP. TOOH w/ 96 jts (2099.5') 1" tbg & LD same. Tally, PU & RIH w/ 2-7/8" tbg. Tag PBTD @ 2182' KB.

TOOH. NDBOP & flange & N/U WH. SDON.

DAILY COST: \$4030 CUM. COST: \$4030

3-4-92 C.M. Morris #2

Sec11-T27N-R10W, San Juan Co., NM

PBID: 0 TD: 2225'

AART: Cutoff csg. Weld on P&A marker. REPORTED TO BLM @

8:30 A.M.

DAILY: Kill well. Change out wellhead. NUBOP. TIH w/ tbg to 2162'. Mix & circ hole w/ 50 bbls bentonite/ Barite mud. Spot 70 sx class G cmt plug @ 2162'. Good circ. throughout job. Tbg on slight vacuum @ end. TOOH & ID 34 jts tbg standing rest back. RIH w/ gauge ring to ± 1400' & POOH. TIH w/ 4" csg gun & tag soft cmt @ 1410'. PU & perf Ojo @ 1375' w/ 4 holes. POOH. TIH w/ cmt retainer & set @ 1111'. PT BS to 300 Psig - no good. Squeeze Ojo perfs w/ 150 sx Class G. Sting out of retainer & dump 65' cmt on retainer. TOOH. POOH w/ tbg. PT csg to 300#. No good. TIH w/ 5-1/2" fullbore pkr & isolate csg leak from 158' to 187'. Pump into leak @ .5 BPM & 200 Psig. Establish circ. through bradenhead valve. TOOH w/ pkr. Establish rate down csg & cmt w/ 120 sx Class G cmt. Circ cmt to surf through bradenhead. SD. Clean up lines. NDBOP & wellhead. SDON.

DAILY COST: \$12,470 CUM. COST: \$16,500

VELL	TREATNE	NT RE	PORT			(2)5				DATE: J4/		
8-494 A PRI	NTED IN U.SA.	71 H.		DO	WELL S	CHLUMBERGE	NINC	ORPOR!	TEO	3/1/92		
_	AND NUMBER	,		LOCATION				LOCATION	\$ / A	TREATMENT NUMBER		
CM MORRIS #2 SI TATN KIDW							ARMIN	LHAGE	NM 1506 - 3966			
POOLIFIELD FORMATION PICTURE CL						CLIFE		EMPERATUR	NEW	REWORK OIL GAS WATER INJ		
COUNTY/PARISH STATE							3.3	ALLOWA	BLE PRESS	URE SALES STATE AND WALS		
SAN JUAN New Mex						THE REAL PROPERTY.	fex CA		CSG:	TOP TO BOTTOM NO OF HOLES		
TYPE OF SERVICE MATRIX TREATMENT SAND CONTROL PRIMARY TREATING FLUID								5%	\$1.75	2/04 to		
							Īυ	BING SIZE	WT	DEPTH TO		
OPERATOR N. Crawford								PACKER TYPE 1 PACKER DEPTH TO				
ERVICE INS	STRUCTIONS <u>PL</u>	eg and	aba	ndon	of CM	Morris 2	1		18	10		
bu s	settina 3	Dlu	as (18:	25.	and	ŤŪ	BING VOLU	AP ANN	ULAR VOL TO		
Surf	ace. I wit		OO SH	C C	Lass G	3 05	<u> </u>	OPEN HOLE	CAS	PERF. DIAMETER- PERFORATED INTERVA		
orde	and by	Client	<u></u>						. .	TOTAL-		
OR CONV	ERSION PURPOS	SES 24 BBL	S EQUALS	1000 GAL	LONS	A 100 A 100 A	D	ISPLACEMEN	C. TB	JOB DONE DOWN		
RRIVED C	ON LOCATION:	0800		FT LOCATI								
TIME	TYPE OF FLUID	RATE BPM	INJEC	TION REG	OPD 1					NOTATIONS .		
10001 10 2-001	THE OF FLOR					HIHHH	IIII	HIN	IIIIII.	Pre-Job Safety Meeting 0800		
2 . 1										Pressure Test To		
201										7		
1825						1. ** . * *				ARRIVE / RIGUP		
05	1120	2.11		3,5	3,5	1.			90	start pumping water		
207	Slurry	1.47		13.8	17.3		15.8		(0)	start cement stury		
2//2	4200	1.46		2.3	19.6		8.3	10	10	start water		
157	Mud	1.48		2.2	21.8		9.0		50	start much		
000	Muu	1.10		0.0	21.8				10	Dhia balanced		
200							1		10.	Description dest as		
417	1120	ļ			21.8			300		Pressure test casing		
421					21,8	An The sew		0		casing leak		
43	j!			4.5	26.3	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		300	50	pressure fet casing		
446	. *			2,1	28.4				20	establish circulates		
1448	1/			_	28.4				0	pressure test caser		
		-		3.8	32.2	1			^	pressure drap off		
1501	1/20	2.27		2 2	35,4		7		530	establish injection		
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1504	stury	2.66		30.7	600	100	1	3	540	Juy cement yarry		
1516	4200	2.65		12.4	68.5		1,1,1,1		80	Start water		
1517	mud	145	<u> </u>	2.6	11.1			44.2	50	start mud		
1518	4				100					Shutdown		
			87700		Programme Contractor	1111		1 4				
	9			1						and Master than a grant of the second of the		
	مختصور و	BPM AVER	AGE INJEC	TION PATES	I TOTAL W	PROP MAINTA	10196	VÁČIĎ	y Carlo	OLUME FLUID INJECTED CARBON DIOXIE		
FLUID /.	5 NITROG			DIOXIDE	2 2		11. 12.	. Cel		BBLS CCF T		
MAXIMUM	FINAL	_		E SUMMARY IMME	D. S.D.P.	15 MIN 8 1 P	TOTAL	NJECTED,	TIE QUA	NTITY PROPPANT PLACED TOTAL ORDERED/DESIGNED		
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					PERVISOR	44.5	7	URE GRADI				

CEMENTING SERVICE REPORT SUPPLEMENT LOG

DS-496-1 PRINTED IN U.S.A.

DATE 3-4-42

CUSTOMER WELL N	AME AND NUM	BER # 7		LOCATI	ON DEGAL)	7N /	RION	DS LOCATION TREATMENT NUMBER FARMING TON, IV M PAGE 2. OF 2 PAGES
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TIME	08 08	STATE OF						SERVICE LOS DETAIL
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1732	170			81.3	108	1		Start pumping water
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