NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104
Revised 7-1-58

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~New Well~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) 2/9/60 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company (Company or Operator) Alice Bolack (Lease), Well No. 5, in NE ¼ SW ¼,

K (Unit Letter), Sec. 9, T 27, R 11, NMPM., West Kutz Pictured Cliffs Pool

Re-completed

San Juan County. Date Spudded ____ Date Drilling ~~Completed~~ 2/4/60

Elevation 6198 Total Depth 2036 PBTD 2026 KB

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Top Oil/Gas Pay 1948 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations ____

Open Hole 1946 - 2026 Depth Casing Shoe 1946 Tubing 1975

OIL WELL TEST -

Natural Prod. Test: ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Size ____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of load oil used): ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Size ____ Choke

GAS WELL TEST -

Natural Prod. Test: ____ MCF/Day; Hours flowed ____ Choke Size ____

Method of Testing (pitot, back pressure, etc.): ____

Test After Acid or Fracture Treatment: ____ MCF/Day; Hours Flowed ____

Choke Size ____ Method of Testing: ____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): ____

Casing Press. ____ Tubing Press. ____ Date first new oil run to tanks ____

Oil Transporter ____

Gas Transporter El Paso Natural Gas

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	108	90
5-1/2	1946	150
1	1975	

Remarks: Tubing was pulled, wellbore cleaned and four differential valves re-run in the tubing string for more efficient removal of fluids from the wellbore. Returned to production 2/5/60.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 31 1960, 19____

El Paso Natural Gas
Company or Operator

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

By: K. C. McBride (Signature)

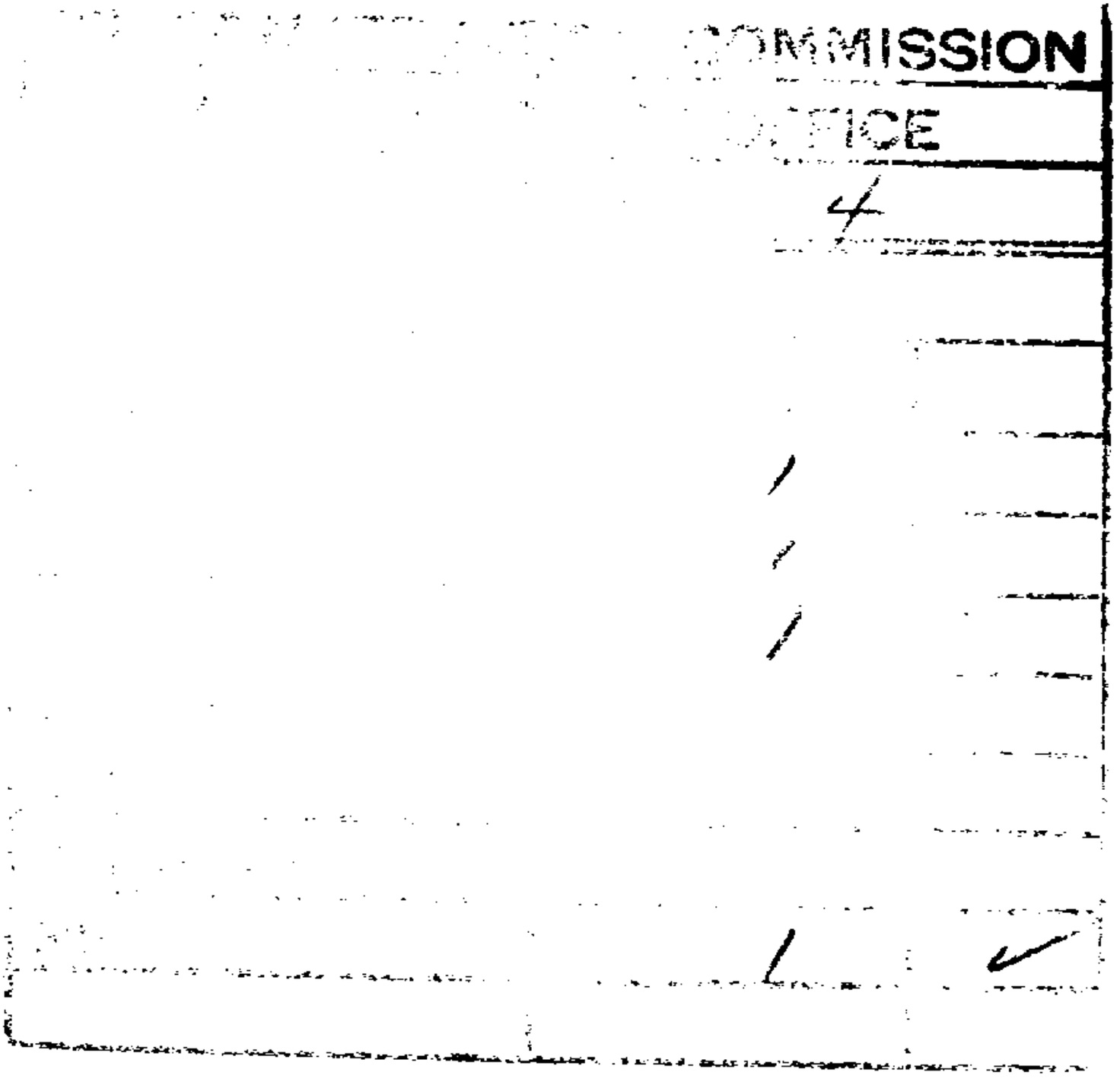
Title: Production Engineer

Send Communications regarding well to:

Name ____

Address ____

RECEIVED
MAR 31 1960
OIL CON. COM.
DIST. 3


COMMISSION
OFFICE
4