NEW MEXICO OIL, CONSTRUCTION COMMISSION SANTA I I 13rm C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 7 11 P. Ellactive 1-1-65 11.5.6.5 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE 122 OIL **FRANCPORTER** GAS PHORATION OFFICE Operator Husky Oil Company I Address 1600 South Cherry Street, Denver, Colorado 80222 i Reason's) for liling (Check proper box) Other (Please explain) I New Well Change in Transporter of: i Recompletion Change of operator. 011 Dry Cas i Charge in Ownership Casinghead Gas if change of ownership give name El Paso Natural Gas Co., 304 Texas St., El Paso, Texas 79978 DESCRIPTION OF WELL AND LEASE Bolack-Go Blanco Pictured Cliffs So. State, Federal or Fee Federal Hell No. Lease No. <u>Government</u> 078872-A 1650 Feet From The South Line and Unit Letter_ 990 . : Feet From The __East 27N Line of Section Township Range llW San Juan , NMPM. County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. Name of Authorized Transporter of Casinghead Gas X or Dry Gas ____ Box 108, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co P. O. Box 1492, El Paso, Texas Sec. Twp. Page. if well produces off or liquids, 9 !27N llW Yes if this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well Workover Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spedded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top O!I/Gas Pay Tubing Depth Perferctions Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) rate First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) -ength of Test Tubing Pressure Casing Pressure Choke Size uctual Fred. During Test Oil-Bbla. Water - Bble. Gas - MCF AS RFLL ictual Fred, Test-MCF/D Longth of Test Bble. Condensate/MMCF Gravity of Candenagle esting kiethed (pitot, back pr.) Tubing Pressure (Chut-in) Casing Pressure (Shut-In) Choke Size ERTIFICATE OF COMPLIANCE **OIL CONSERVATION COMMISSION** SEP 2 9 1978 - 19rereby certify that the rules and regulations of the Oil Conservation APPROVED_ mmission have been complied with and that the information given uve is true and complete to the beat of my knowledge and belief. Original Sign: BY__ DEPUTY GIL a. CAS TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111. (Signature) Division Engineer All sections of this form must be filled out completely for allowable on new and recompleted wells. (Tille)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

9/14/78

(Dute)