Form 9-331 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Samta Fe
Lease No. 077382
Unit Letter L

JAN 1 4 1959

SUNDRY NOTICES AND REPORTS ON WELLS OLOGICAL SURVEY

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	ITION TO DRILL	X	SUBSEQUENT REPORT OF WATER	SHUT-OFF	
OTICE OF INTEN	ITION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTIF	NG OR ACIDIZING	
	ITION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERIA	IG CASING	
	ITION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRIL	LING OR REPAIR	
	TION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDO	NMENT	
OTICE OF INTEN	TION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY.	**************************************	
NOTICE OF INTEN	NTION TO ABANDON WELL				
	(INDICATE ABOVE BY CHECK	MARK NATU	RE OF REPORT, NOTICE, OR OTHER	DAIA)	
			January 9		, l a 59
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Ingel Recon	d Sec. No.) (Twp.)	(,,	w Mexico	
(Fi		ounty or Sub		(State or Territory)	
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FORM C-128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Unit Letter	Section	l	Township		Ran		County	TTT ADT			
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3. If the answer to	o questi	on two is	no, list a	II the owners	and their			:	 -	A & L	
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INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.