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LAND OFFICE		
TRANSPORTER -	SAS /	+
OPERATOR		
PRORATION OFFIC	E	
Citeratus		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORI.	ZATION TO	TRANSPOR	RT OIL AND N	ATURAL C	GAS
TRANSPORTER	-					
GAS /						
PRORATION OFFICE						
(persitor	_!					
SUNSET INTERNA	FIONAL PET	ROLEUM C	ORPORAT	ION		
P. O. Box 107,	Farmington	n, New M	exico			
Reason(s) for filing (Check proper box				Other (Please	explain)	
tiew Well	Change in Tro Cil		ry Gas	¬		
Thomas in whership	Casinghead G	\equiv	ondensate 🛚			
If change of ownership give name						
and address of previous owner						
DESCRIPTION OF WELL AND	LEASE					() - () - ()
Lease Name Kutz Federal	H	1 1	ol Name, Incl asin Da	iding Formation		Kind of Lease State, Federal or Fee Fed.
Lagation					-	
Unit Letter; 18	30 Feet From T	he S.L.	_Line and _	870	_ Feet From	The W.L.
Line of Section 9 To	wnship 27N	Range	10W	, NMPM,	San	Juan County
Line of Section , To	wnsmp	: tul.ge		, rever wy		
DESIGNATION OF TRANSPOR	TER OF OIL AN	D NATURAI	GAS	es (Gine address to	which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Oi Beeline Refini		insute (P. (Box 175	, Salt	Lake City, Utah
Name of Authorized Transporter of Co		or Dry Gas 👗	Addre	ss (Give address to	which appro	ved copy of this form is to be sent)
Southern Union	Gas Co.	Twp. Rge	B1 o	ctually connected	New Me	xico en
If well produces oil or liquids, give location of tanks.	9	27N 1		yes		3/3/59
If this production is commingled w	ith that from any o	ther lease or p	oool, give co	mmingling order	number:	
COMPLETION DATA	oil v				Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completi	on = (X)	!	1	1	1	1
Date apudied	Date Compl. Read	y to Prod.	Total	Depth		P.B.T.D.
i eci	Name of Producin	g Fermation	· Top C	il/Gas Pay		Tubing Depth
Ferforations						Depth Casing Shoe
	TUE	ING, CASING	, AND CEME	NTING RECORI)	
HOLE SIZE		TUBING SIZE		DEPTH SE		SACKS CEMENT
	-					
. TEST DATA AND REQUEST I	FOR ALLOWABL	E (Test must able for t	t be after rece his depth or b	overy of total volume se for full 24 hours,	ne of load oil)	and must be equal to or exceed top all
OIL WELL Frate First New Oil Run To Tanks	Date of Test		-	cing Method (Flow		ift, etc.)
						Charles CELLA
Length of Test	Tubing Pressure		Casin	g Pressure		
Actual Prod. During Test	Oil-Bbls.		Water	-Bbls.		Cas-MCF
						MAR 1 2 1965
GAS WELL						Con con com.
Actual Fred, Test-MCF/D	Length of Test		Bbls.	Condensate/MMCF	,	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure		Casin	g Pressure		Choke Size
Testing Setton (picot, buck pr.)	Tubing Flessure			g (1000ar)		
. CERTIFICATE OF COMPLIAN	NCE			OIL C	ONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED MAR 1 2 1965 , 19			
		iven	By Original Signed Emery C. Arnold			
		liet. BY	TITLE Supervisor Dist. # 3			
			∬ ⊤іт	LE Supervisor	י טוst. # 3	
1 - 1. 0.	1-1-1					compliance with RULE 1104.
Um C. Field	Made!		we1	1 this form must	he accomp	wable for a newly drilled or deeper anied by a tabulation of the deviat
Superintendent	veu ∘⁄ E		tes	ts taken on the v	well in acco	ordance with RULE 111. ust be filled out completely for allo
(7	Title)		abl	e on new and red	completed w	ells.
March 10, 196) 		we1	Fill out Sectio 1 name or number	ns I, II, III , or transpo	, and VI only for changes of own rter, or other such change of conditi
!!	Jule I			Separate Forms	C-104 mu	st be filed for each pool in multi
			con	pleted wells.		