1.	DISTRIBUTION SANTAFE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	REQUE	IL CONSERVATION COMMISSION IST FOR ALLOWABLE AND TRANSPORT OIL AND NATURAL	Form C-144 Supersedes Old C-104 and C-116 Effective 1-1-65 GAS	
	HUSKY OIL COMPANY OF DELEWARE Address BOX 380, CODY, WYOMING 82414				
	Reason's) for filing (Check proper box) New Well Fiecom; letion Change in Ownership	Change in Transporter of: Oil Dr	y Gas CHANGE OF OPE	RATOR NAME	
	If change of ownership give name and address of previous owner	HUSKY OIL COMPANY			
II.	DESCRIPTION OF WELL AND I	LEASE Lease No. Well No. Pcc	l Name, Including Formation	Kind of Lease	
	SCHWERDTFEGER	(SF080382A) 2 1	BASIN DAKOTA	State, Federal or Fee	
	Unit Letter I ; 1850	Feet From The S	Line and 790 Feet Fro	m The E	
	Line of Section 8 Tow	viship 27N Range	11W , NMP.M. SAN .	JUAN County	
H. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved ROCK ISLAND OIL & REFINING COMPANY 321 W. Louglas, William St.			Wichita, Kansas		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas 🛪 EL PASO NATURAL GAS COMPANY		Box 1492, El Pas	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Typ. Rge. I 8 27N 1	. Is gas actually connected? 1W Yes	June 20, 1961	
	If this production is commingled wit COMPLETION DATA				
	Designate Type of Completio	On - (X) Oil Well Gas We	New Well Workover Deepen Total Depth	Plug Back Some Res. Diff. Asslv.	
	Elevations (DF, RKB, RT, GR, etc.;	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth CAN 1 1969	
	Perforations Depth Casilly Shoe DIST. 3				
	HOLE SIZE	TUBING, CASING,	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF / 17 15 19	
				CIL CON. COM.	
	GAS WELL Actual Prod. Test-MOF/D	Length of Test	Bbls. Condensate/MMOF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tuhing Pressure	Casing Pressure	Choke Size	
,'I.	CLINAFICATE OF COMPLIANCE	DE .	OIL CONSER	NOISSIMMOO NCITAV	
	I hereby certify that the rules and regular of the Oil Conservation Commission have been complied with above is true and complete to the bar knowledge and belief.		APPROVED		
			1)	BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #3	
			TITLE to be filled		
	A. Berther Gunter		If this is a request for at	in compliance with RULE 1104. Jowable for a newly drilled or desponde apanied by a tabulation of the deviation	
	Oistrict Product	in tion vä	tests taken on the well in ac	cordance with RULE 111.	

April 15, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. D. III, and VI for changes of ewace, well name or number, or transported or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.