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SANTA FE			
FILE			_
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE	REQUEST F	DNSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS		
1.	Operator					
	HUSKY OIL COMPA					
P. O. BOX 380, CODY, WYOMING 82414						
	Reasons) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)			
	New Well Recompletion	Oil XXX Dry Gas				
	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND I		ne, Including Formation	Kind of Lease		
	Lease Name SCHWERDTFEGER		N DAKOTA	State, Federal or Fee		
	Location			_		
	Unit Letter :185	Feet From The S Line	e and Feet From T	he <u>E</u>		
	Line of Section 8 Tow	vnship 27N Range	11W , NMPM, SAN	JUAN County		
III.	DESIGNATION OF TRANSPORT	or Condensate XXX	S Address (Give address to which approv	ed copy of this form is to be sent)		
	PLATEAU. IN	IC.	FARMINGTON, NEW MEXIC	20		
	Name of Authorized Transporter of Cas		Address (Give address to which approx			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. BOX 1492, EL PA			
	give location of tanks.	I 8 27N 11W	Yes	June 20, 1961		
		th that from any other lease or pool, a	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion		Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	Perforditions					
			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	CUL CON COM. A		
				N 5101. 3		
11/	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a:	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OIL First New Cil Bur To Torks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Cii-Bbls,	Water-Bbls.	Gas-MCF		
	Actual Prod. During 1660					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
W7W	CERTIFICATE OF COMPLIAN	CF	OIL CONSERVA	TION COMMISSION 2 0 1970		
VI	CERTIFICATE OF COMPLIAN	CE	H:			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold				
		SUPERVISOR DIST. #3				
		TITLE				
	A. O. Bently		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
District Production Clerk		tests taken on the well in acco	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	February 17, 19	itle)	able on new and recompleted w	ells.		
	reditary 17, 19		Fill out only Sections I, I	I, III, and VI for changes of owner, ten or other such change of condition.		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.