

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir;
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2409, Hobbs, NM 88240

(505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter I, 1850' FSL & 790' FEL
Section 8, T-27-N, R-11-W

5. Lease Designation and Serial No.

NMSF-080382-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

I

8. Well Name and No.

Schwerdtfeger No. 2

9. API Well No.

30-045-06666

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporarily Abandon
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company will temporarily abandon the Schwerdtfeger No. 2 during the month of June, 1997.
Listed below is the proposed work to be conducted to temporarily abandon the well.

1. MIRU PU. ND wellhead and NU BOP equipment.
2. POOH with tubing.
3. RIH and set 4 1/2" CIBP at 6375'. Load hole with inhibited fluid and pressure tested to 500 psi.
4. POOH with tubing. ND BOP equipment and NU wellhead. RDMO PU.

This well has possibly recompletion potential.

14. I hereby certify that the foregoing is true and correct

Signed Thomas P. Kaut

Title Production Engineer

Date 5/16/97

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer

Title

Date MAY 22 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

PROPOSED WELLBORE STATUS

Schwerdtfeger No. 2
UL I, 1850' FSL, 790' FEL
Section 8, T-27-N, R-11-W
San Juan County, NM
API # 30-045-06666
Federal Lease # NMSF-080382-A

KB: 6182'
GL: 6170'

JAN 1961: Drill to 6594'.
Ran & cmt'd 4 1/2" csg to 6593'.
Perfed 6550'-6565' w/ 4 JSPF.
Frac w/ 40,000 gals water
and 20,000 # 20/40 sand.

Cut 3 slots at 6495'-6502',
6507'-6512', 6516'-6520'.
Frac 6495'-6520' with
28,000 gals water and
25,000 # 20/40 sand.

Perfed 6444'-6460' w/ 4 JSPF.
Frac 6444'-6460' with
36,000 gals water and
18,000 # 20/40 sand.

JAN 1969: Install Packer.

FEB 1991: Acidized w/ 2500 gals.

8 5/8" csg set at 205'.
Cemented w/ 175 sks,
did not circulated.
Pumped 35 sks down annulus.

Perforations:

6444' - 6460'	4 SPF
6495' - 6502'	Cut 3 Slots
6507' - 6512'	Cut 3 Slots
6516' - 6520'	Cut 3 Slots
6550' - 6565'	4 SPF

CIBP set at 6375'

PBTD: 6578'
TD: 6594'

4 1/2", 11.6#/ft, J-55
casing set at 6593'.
1st stage cmt'd w/ 150 sks.
2nd stage cmt'd w/ 75 sks.

