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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

1 - Santa Fe
1 - Albuquerque
1 - Highland

1 - Denver
1 - Pile

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albino, New Mexico
(Place)

12-20-62
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Edgewater Oil Co. Carter Federal Dakota Unit, Well No. 2, in NE 1/4, Sec. 34, T. 37N, R. 12W, NMPM, Basin Dakota Pool
(Company or Operator) (Lease)
Unit Letter

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded. 8-12-62 Date Drilling Completed 1-31-63

Elevation 4835 Total Depth 6181 PBD 6181

Top Oil/Gas Pay 6016 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 3016-4041

Open Hole Depth Casing Shoe 5261 Depth Tubing 6026

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3,264 MCF/Day; Hours flowed 24

Choke Size 48/64 Method of Testing: Open flow

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gal. water & 60,000 20-40 sand, 75 ball sealers

Casing Tubing Date first new Press. 372 oil run to tanks 8-31-62 (test)

Oil Transporter Adcoed Corp.

Gas Transporter El Paso Natural Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved DEC 26 1962, 19

OIL CONSERVATION COMMISSION

By: A. R. RENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Edgewater Oil Co.
(Company or Operator)
Original Signed DEC 26 1962

By: C. L. WADE
(Signature)

Title Area Supt. OIL CON. DIST. 3

Send Communications regarding well to:

Name C. L. Wade

Address Box 347, Hobbs, N. Mex.