STATE OF NEW MEXICO ENERGY AND MINICIPALS DEPARTMENT

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DISTRIBUTION				
SANTA PE				
PILE				
U.B.G.B.		<u> </u>		
LAND OFFICE				ı
TRANSPORTER	OIL		_	
	GAL			l
OPERATOR		I		ĺ
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OIL CONSERVATION DIVISION P. O. BOX 2088

	SANTA FE, NEW MEXICO 87501												
ı.	AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FROMATION OPPICE												
	Getty 0il Con	Oil Company											
	P.O. Box 3360, Casper, WY 82602												
	Reason(s) for filing (Check proper box) Change in Transporter of: Other (Please explain) Previous Transporter was Permian												
	Recompletion Cit Dry Gas Corp. Change in Ownership Casinghead Gas Condensate X												
	If change of ownership give name and address of previous owner												
u.													
	Carter Comm	Well No. Pool Name, Including F 1 Basin Dakota	1	State, Federal or Fee Fed SF078936									
Unit Letter I.: 1850 Feet From The South Line and 790 Feet From The West Line of Section 10 Township 27N Range 12W , NMPM, San Juan													
								ın.	DESIGNATION OF TRANSPORT		Address (Give address to which approved copy of this form is to be sent)		
	Giant Refining Co.		P.O. Box 256, Farmington, NM 87401										
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		P.O. Box 990, Farmington, NM 87401										
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe										
	If this production is commingled wit	h that from any other lease or pool	Yes										
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Weil New Weil Workpyer Deepen Plug Bacr Same Besty Oil Back Plug Bacr Same Besty Oil Back Plug Back Back												
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Res/v. Diff. Res									
	Date Spuaded	Date Compl. Reday to Prod.	Total Depth	P.B.T.D.									
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth									
	Perforations	<u></u>	<u> </u>	Depth Casing Shoe									
		TUBING, CASING, AND CEMENTING RECORD											
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT .									
				ر به بحورت الاستخداد									
•	TECT DATA AND DECUEST FO												
	OIL WELL	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours).											
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Edby, gump, gas ii)										
1	Length of Test	Tubing Pressure	Casing Pressure	Chare Size									
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls. Con Con	Gas MCF									
•	GAS WELL		27-20										
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate									
	Testing Method (pitot, back pr.)	Tubing Pressure (shnt-in)	Cosing Pressure (Shuk-in)	Choze Size									
71.	CERTIFICATE OF COMPLIANCE		OIL EDNSERVAT	ION DIVISION									
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Area Superintendent (Title) 12-31-81 (Date)			BY Original Signed by CHARLES GHOLSON										
			TITLE DEPUTY OIL & GAS INS?	DEPUTY OIL & GAS INSPECTOR, DISTURBLE									
			This form is the be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.										
										Separate Firms C-104 must be filed for each pool in multiple completed wells.			