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Apprepriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRAI		ORT OIL	AND NAT	URAL GA	S			
· ·		UINA	131	OITI OIL	7110 11711	011/12 0/1	Well A	Pl No.	,	
O penior Louis Dreyfus Natural (as Corr	o .					30-0)45-8 <i>72</i> 6	2 066	ا نع
Address										
14000 Quail Springs Par	elevrovi S	Suita	600	- Oklah	oma City	. OK 73	134			
Reason(s) for Filing (Check proper box)	. Kway,	Juice	000	- OKTAIN	Other	(Please expla	in)			
New Well	C	Change in '	Transp	orter of:	_					
Recompletion	Oil		Dry G	[]						
Change in Operator	Casinghead	_	Conde	_						
				1625	Drooding	n Donii	or CO	80202		
ind address of previous operator DEKAI	B Energ	gy com	pany	y - 1023	Broadwa	y - Delly	er, co	00202		
II. DESCRIPTION OF WELL A	ND LEAS	SE								
Lease Name Well No. Pool Name, Including					6.			V Lease No. SF 079116		186 No. 70116
HANCOCK		1	We	st Kutz,	Picture	ed Cliffs	5 35MD2 , 1	ederal ##F&#</td><td>. 3r 0</td><td></td></tr><tr><td>Location</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>Unit LetterI</td><td>. 1980</td><td>)</td><td>Feet i</td><td>From The</td><td>South Line</td><td>and660</td><td> Fee</td><td>t From The</td><td>East</td><td>Line</td></tr><tr><td>Out Letter</td><td>•</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>Section 12 Township</td><td>27N</td><td></td><td>Rang</td><td>e</td><td>12W NN</td><td>IPM, San</td><td>Juan</td><td></td><td></td><td>County</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>III. DESIGNATION OF TRANS</td><td>PORTER</td><td>OF OI</td><td>LA</td><td>ND NATU</td><td>RAL GAS</td><td></td><td></td><td></td><td> is to be se</td><td></td></tr><tr><td>Name of Authorized Transporter of Oil</td><td></td><td>or Conden</td><td>sale</td><td></td><td>Address (Giw</td><td>address to wi</td><td>иск арргожа</td><td>copy of inti Jo</td><td></td><td>/</td></tr><tr><td></td><td></td><td></td><td></td><td>-</td><td>A 44 - 101</td><td></td><td>high annance</td><td>com of this f</td><td>em is to be se</td><td>nt)</td></tr><tr><td>Name of Authorized Transporter of Casing</td><td></td><td></td><td>or Di</td><td>y Gas 🟋</td><td>]</td><td>address to wi</td><td></td><td></td><td></td><td></td></tr><tr><td colspan=5>Gas Company of New Mexico</td><td colspan=5>P.O. Box 26400 - Albuquerque, NM 87125 Is gas actually connected? When?</td><td></td></tr><tr><td>If well produces oil or liquids,</td><td>Unit</td><td>Sec.</td><td>Twp.</td><td> Kge.</td><td>1</td><td>connected?</td><td>i wuca</td><td>,</td><td></td><td></td></tr><tr><td>give location of tanks.</td><td><u> </u></td><td></td><td>ـــِـــ</td><td></td><td>Yes</td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>If this production is commingled with that f</td><td>rom any othe</td><td>er lease or</td><td>poot, (</td><td>Sive community</td><td>ing order num</td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>IV. COMPLETION DATA</td><td></td><td>1</td><td></td><td><u> </u></td><td> W-11</td><td>Workover</td><td>Deepen</td><td>Divo Back</td><td>Same Res'v</td><td>Diff Res'v</td></tr><tr><td>Designate Type of Completion</td><td>. (X)</td><td>Oil Well</td><td>1</td><td>Gas Well</td><td>New Well</td><td>l MOLKOVEL</td><td>1 Deepen 1</td><td>l Link Dack</td><td>i</td><td>l Res</td></tr><tr><td></td><td></td><td colspan=3></td><td colspan=3>Total Depth</td><td colspan=3>P.B.T.D.</td></tr><tr><td>Date Spudded</td><td>Date Comp</td><td colspan=4>e Compi. Ready to Prod.</td><td colspan=3></td><td colspan=3></td></tr><tr><td></td><td>N</td><td>Airing F</td><td></td><td></td><td>Top Oil/Gas</td><td>Pay</td><td></td><td colspan=3>Tubing Depth</td></tr><tr><td colspan=5>Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation</td><td colspan=3></td><td colspan=3></td></tr><tr><td></td><td><u> </u></td><td></td><td></td><td></td><td>L</td><td></td><td></td><td>Depth Casin</td><td>g Shoe</td><td></td></tr><tr><td>Perforations</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>•</td><td></td></tr><tr><td></td><td></td><td>TIDDIC.</td><td>CAI</td><td>CINIC AND</td><td>CEMENT</td><td>NC PECOE</td><td><u> </u></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td colspan=3>CEMENTING RECORD DEPTH SET</td><td colspan=3>SACKS CEMENT</td></tr><tr><td>HOLE SIZE</td><td colspan=4>CASING & TUBING SIZE</td><td colspan=3>DEFINSE</td><td colspan=3>SAGRO CEMENT</td></tr><tr><td></td><td> </td><td></td><td></td><td></td><td>ļ</td><td></td><td></td><td> </td><td></td><td></td></tr><tr><td></td><td> </td><td></td><td></td><td> </td><td> </td><td></td><td><u></u></td><td></td><td></td><td></td></tr><tr><td></td><td>ļ</td><td></td><td></td><td></td><td></td><td></td><td> </td><td> </td><td></td><td></td></tr><tr><td>V. TEST DATA AND REQUES</td><td>TEODA</td><td>HOW</td><td>ARI</td><td>.F.</td><td></td><td>·</td><td></td><td></td><td></td><td></td></tr><tr><td>OIL WELL (Test must be after r</td><td>acoustic of to</td><td>eal volume</td><td>of loc</td><td>ad oil and mus</td><td>i be equal to o</td><td>exceed top al</td><td>iowable for th</td><td>is depth or be</td><td>for full 24 hos</td><td>ers.)</td></tr><tr><td>Date First New Oil Run To Tank</td><td>Date of Te</td><td></td><td>. o, .c.</td><td></td><td>Producing M</td><td>ethod (Flow, p</td><td>ump, gas lýt,</td><td>esc.)</td><td></td><td></td></tr><tr><td>Date blue teem Oil Kon 10 1 mm</td><td colspan=4>Date of lex</td><td colspan=3></td><td></td><td colspan=3></td></tr><tr><td>Length of Test</td><td>Tubing Pre</td><td>agure .</td><td></td><td></td><td>Casing Press</td><td>ure</td><td>· · · · · · · · · · · · · · · · · · ·</td><td>Choke Size</td><td></td><td></td></tr><tr><td>Leagur or rest</td><td>rubing ric</td><td>46010</td><td></td><td></td><td colspan=3></td><td colspan=3>Sp. (</td></tr><tr><td>Actual Prod. During Test</td><td rowspan=2 colspan=4>Oil - Bbls.</td><td rowspan=2 colspan=3>Water - Bbls.</td><td>GENCF</td><td colspan=3>GENGF.</td></tr><tr><td>Actual Front During For</td><td colspan=3>1 100-00</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td>1</td><td></td><td></td><td></td><td></td><td>- </td></tr><tr><td>GAS WELL</td><td>-++</td><td>T-10</td><td>_,_</td><td></td><td>Dhie Conde</td><td>neate/MMCF</td><td></td><td>Gravity of</td><td>Condensate</td><td></td></tr><tr><td>Actual Prod. Test - MCF/D</td><td colspan=4>Length of Test</td><td colspan=3>Bbls. Condensate/MMCF</td><td colspan=3>Olavity of Concession</td></tr><tr><td colspan=5>Testing Method (pilot, back pr.) Tubing Pressure (Shut-in)</td><td colspan=3>Casing Pressure (Shut-in)</td><td>Choke Size</td><td></td><td></td></tr><tr><td>Testing Method (pitot, back pr.)</td><td>I doing Pr</td><td>CTR116 (90)</td><td>urul)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td>J</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>VI. OPERATOR CERTIFIC</td><td></td><td></td><td></td><td></td><td>11</td><td>OIL CO</td><td>NSFRV</td><td>/ATION</td><td>DIVISI</td><td>ON</td></tr><tr><td>I hereby certify that the rules and regu</td><td>lations of the</td><td>Oil Cons</td><td>ervatio</td><td>X0.</td><td></td><td>J.L 00</td><td></td><td></td><td></td><td></td></tr><tr><td colspan=5>Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</td><td></td><td colspan=5>NOV - 2 1992</td></tr><tr><td>is true and complete to the best of my</td><td>Dowleage 1</td><td>MA DEILEI.</td><td></td><td></td><td> Dat</td><td>e Approv</td><td>ed</td><td>110</td><td>+ & IJ.</td><td>J<u>L</u></td></tr><tr><td>1.</td><td>J</td><td></td><td></td><td></td><td></td><td></td><td></td><td>. .</td><td>_1</td><td>1</td></tr><tr><td>_ planne 10.</td><td>dra</td><td><u>~~</u></td><td></td><td></td><td>By.</td><td></td><td></td><td>(برنده</td><td>Che</td><td>-</td></tr><tr><td>Signature Ronnie K. Irani</td><td>17</td><td>ice Pr</td><td>roci</td><td>dent</td><td> -, -</td><td></td><td></td><td>Bupcovi</td><td>SOB DIOT</td><td>DIOT ##</td></tr><tr><td>Printed Name</td><td><u>V</u></td><td>-VE El</td><td>Tit</td><td></td><td>Title</td><td>.</td><td>•</td><td>SUPERVI</td><td>DON 0121</td><td>RICT #3</td></tr><tr><td>October 16, 1992</td><td>(</td><td>405) 7</td><td></td><td></td><td> ''''</td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>Date</td><td></td><td>Te</td><td>elepho</td><td>ne No.</td><td>11</td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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