Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T	OTRAI	NSF	ORT OIL	AND NAT	URAL G	AS	5. (1)				
Operator Louis Dreyfus	Natura	l Gas	(or	φ.				-045-8	72620	6638		
Address 14000 Quail Sp	orings Pa	ings Parkway, Suite 600 OKlahoma City, Other (Please explain)							OK 73134			
New Well Recompletion Change in Operator		Change in	Transp Dry C	porter of:	Othe	x (Please expl	ain)					
f change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL Lease Name Hancock	AND LEA	SE Well No. #)	Pool :	Name, Includia	ng Formation Z, Pictur	ed Cliff	Kind o	(Lease Federal or Federal		200 No. 79116		
Location Unit Letter	. 19	80			/		60F	et From The	East	Line		
Section 12 Towns	hip 27			· 12 Ht		ирм,	San J			County		
III. DESIGNATION OF TRA	NSPORTEI	R OF OI	L A	ND NATU	RAL GAS							
Name of Authorized Transporter of Oil Non (or Conden	rate		Address (Giv		hich approved	`				
Name of Authorized Transporter of Casi Louis Dreyfus Natural G	inghead Gas as Corp.(operator	or Di of go	ry Gaa 🖂 a therim systm	Address (Giv) 14000 (Quail Spriv	ihich approved 195 ParKway	v,Suite 6	00 OKlaho	ma (ity, 731.		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actuali	y connected?	When	2/13/	13			
If this production is commingled with the	t from any other	er lease or	000l, [give comming!	ing order num	ber:						
IV. COMPLETION DATA	- (Y)	Oil Well	Ţ	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Designate Type of Completion - (X)					l <u>.</u>		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe				
	т	TIRING	CAS	SING AND	CEMENTI	NG RECO	RD	<u> </u>				
HOLE SIZE	2.5000 2.5000 6175					DEPTH SE		SACKS CEMENT				
								 				
V. TEST DATA AND REQUI	EST FOR A	LLOW	ABL of loa	E ad oil and must	be equal to o	exceed top a	llowable for thi	s depth orabe	Social 34 Pon	rd re s		
Date First New Oil Run To Tank		Date of Test				ethod (Flow,	pump, gas lift, i		661			
Length of Test	Tubing Pre	Tubing Pressure				ure		A A	PR 2 19	93		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			CON.			
GAS WELL									DIST. 3) 		
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pro	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION APR 0 2 1993 Date Approved							
Mark C.	Howard	1			By	• •	Bil	> d	and			
Signature Mark (.	Howard	d l	Tiu						STRICT A	3		
Printed Name 3/29/93 Date				1300	Title	?						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.