Submit 5 Cories
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-59 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

87410 REC	QUEST			ABLE AND AUTHO				
,			HOW	MOLE AIVID ALLI MO				
	TOT	BANSP	CRIC	AND MATURAL	RIZATIO	N		
		11/11/01	ONIC	TE AND NATURAL				
Texaco Exploration and Production Inc.								
2200 N						30 045 0667	'9	
armington, N	lew Me	xico 87	401					
er bax)			101	X Other (Places	-1-1-1			
	Change	e in Transpo	rter of:		xpiain)			
Oil				ZI I LOTIVE	0-1-91			
Casinghe	ead Gas	Conden	sale 🗌					
Texaco Inc.	330	00 North	Dudlas					
		90 1407 171	butter	Farmington, Ne	w Mexico	87401		
ELL AND LE	EASE					 		
	Well N	a. Pool Na	me, Includ	ding Formation	T K	nd of Lance		
	1	BLAN	CO P.C.	SOUTH (GAS)	St	ue. Federal or Fac	560	ease No.
					UNI	DIAN	3087	20
:170	0	Feat Fro	m The NO	ORTH 1: 17!	50-			
_				Line and		Feet From The	VEST	L
wuship 2	27N	Range	9W	, NMPM		SAN HIAN		
T A NICE CE						CAIT DOAIT		County
KANSPORTE	R OF	OIL AND	NATU	RAL GAS				
	or Cond			Address (Give address to w	vhich approv	red copy of this for	m ie to be e	
ame of Authorized T					7. O. BOX 4289 Farmington NM 97400 4000			
Canal Gas Com	nany	or Dry G	as X	A PORTOR OF THE STATE OF H	vruck approv	ed come of this for		
		 ,		· · · · · · · ·	990 Fa	rminaton. NA	<i>m 15 10 06 36</i> 1 87199	ent)
		Twp.	Rge.	Is gas actually connected?	Wh	en ?	07433	
	- 12	2/N	9W	YES	i		NOWN	
i that from any other	er lease or	pool, give	commingli	ing order number:				
	·							
tion - (X)	Oil Wel	I Gar	Well	New Well Workover	Deenen	Plus Pack IC		
	l	L	l		1	1 Ling Dack 12	ame Kes'v	Diff Res's
Date Compl	l. Ready to	o Prod.		Total Depth	· -	PRTD		<u> </u>
						P.B. 1.D.		
Name of Pro	oducing Fo	ormation		Top Oil/Gas Pay		Tubing Donat		
						runing Depth		
						Depth Casing S	hoe	
						- open casing 3	N/OE	
						ł		
TU	JBING,	CASING	AND C	CEMENTING RECOR	D			
CASI	JBING, NG & TU	CASING JBING SIZE	AND C	EMENTING RECOR	D	546	21/0 051/5	
CASI	JBING, NG & TU	CASING IBING SIZE	AND C	CEMENTING RECOR	D	SAC	CKS CEME	VT
CASI	JBING, NG & TU	CASING JBING SIZE	AND C	CEMENTING RECOR DEPTH SET	D	SAC	CKS CEME	VT
CASI	JBING, NG & TU	CASING JBING SIZE	AND C	CEMENTING RECOR DEPTH SET	D	SAC	CKS CEME	VT
CASI	NG & TU	JBING SIZE	AND C	CEMENTING RECOR	D	SAC	CKS CEME	NT
JEST FOR AL	LOWA	BLF		DEPTH SET				
JEST FOR AL	LOWA	BLF		DEPTH SET				
JEST FOR AL	LOWA	BLF	nd must be	DEPTH SET	wable for thi	S denth or he for 6		
JEST FOR AL	LOWA	BLF	nd must be	DEPTH SET	wable for thi	S denth or he for 6		
JEST FOR AL	LOWA	BLF	nd must be	DEPTH SET equal to or exceed top allow roducing Method (Flow, pun	wable for thi	S denth or he for 6		
JEST FOR AL er recovery of total Date of Test	LOWA	BLF	nd must be	DEPTH SET	wable for thi	S denth or he for 6		
JEST FOR AL er recovery of total Date of Test	LOWA	BLF	nd must be	DEPTH SET requal to or exceed top allow roducing Method (Flow, pun asing Pressure	wable for thi TP, gas lift, e	depth or be for fi		
JEST FOR AL er recovery of total Date of Test Tubing Pressu	LOWA	BLF	nd must be	DEPTH SET equal to or exceed top allow roducing Method (Flow, pun	wable for thi TP, gas lift, e	depth or be for fi	ull 24 hows.	
JEST FOR AL er recovery of total Date of Test Tubing Pressu	LOWA	BLF	nd must be	DEPTH SET requal to or exceed top allow roducing Method (Flow, pun asing Pressure	wable for thi TP, gas lift, e	depth or be for fi		
Date of Test Tubing Pressu Oil - Bbls.	LOWA! volume o	BLF	nd must be	equal to or exceed top allow roducing Method (Flow, pure asing Pressure	wable for thi TP, gas lift, e	depth or be for fi	ull 24 hows.	
JEST FOR AL er recovery of total Date of Test Tubing Pressu	LOWA! volume o	BLF	nd must be	DEPTH SET requal to or exceed top allow roducing Method (Flow, pun asing Pressure	wable for thi TP, gas lift, e	depth or be for fi	ull 24 hows.	
Date of Test Oil - Bbls. Length of Test	LOWA volume of	BLE I load oil ar	nd must be	DEPTH SET equal to or exceed top allow roducing Method (Flow, pure asing Pressure asing Pressure	wable for thi TP, gas lift, e	depth or be for fi	6 1991	
Date of Test Tubing Pressu Oil - Bbls.	LOWA volume of	BLE I load oil ar	nd must be	equal to or exceed top allow roducing Method (Flow, pure asing Pressure	wable for thi TP, gas lift, e	of depth or be for fine.) O objective in the second in th	6 1991	
Date of Test Tubing Pressu Oil - Bbls. Length of Test Tubing Pressur	LOWA volume of	BLE fload oil ar	nd must be Pr	DEPTH SET equal to or exceed top allow roducing Method (Flow, pure asing Pressure asing Pressure	wable for thi TP, gas lift, e	depth or be for fi ic.) ONE IN	6 1991	
Date of Test Tubing Pressu Oil - Bbls. Length of Test Tubing Pressur CATE OF CO	LOWA volume of	BLE of load oil an	nd must be Pr	equal to or exceed top allow roducing Method (Flow, pure asing Pressure Vater - Bbls. Dis. Condensate/MMCF	wable for thi	Dollar or be for fi	6 1991	5 (1)
Date of Test Tubing Pressu Oil - Bbls. Length of Test Tubing Pressur CATE OF CO	LOWA volume of	BLE of load oil ar	nd must be Pr	equal to or exceed top allow roducing Method (Flow, pure asing Pressure Vater - Bbls. Dis. Condensate/MMCF	wable for thi	Dollar or be for fi	6 1991	5 (1)
Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur CATE OF Coulations of the Oil of the state of the Oil	LOWA I volume of re (Shus-in	BLE of load oil ar	nd must be Pr	DEPTH SET equal to or exceed top allow roducing Method (Flow, pure asing Pressure asing Pressure	wable for thi	Dollar or be for fi	6 1991	
Date of Test Tubing Pressu Oil - Bbls. Length of Test Tubing Pressur CATE OF CO	LOWA I volume of re (Shus-in	BLE of load oil ar	nd must be Pr	equal to or exceed top allow roducing Method (Flow, pure asing Pressure Vater - Bbls. Ols. Condensate/MMCF Laing Pressure (Shut-in)	wable for this TP, gas lift, e	Dollar or be for fi	6 1991	
Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur CATE OF Coulations of the Oil of the state of the Oil	LOWA I volume of re (Shus-in	BLE of load oil ar	nd must be Pr	equal to or exceed top allow roducing Method (Flow, pure asing Pressure Vater - Bbls. Dis. Condensate/MMCF	wable for this TP, gas lift, e	Dollar or be for for for the last of the l	6 1991 N. DI	5 (1)
Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur CATE OF Coulations of the Oil of the state of the Oil	LOWA I volume of	BLE of load oil ar	nd must be Pr	equal to or exceed top allow roducing Method (Flow, pure asing Pressure Vater - Bbls. OIL CONS Date Approved	wable for this TP, gas lift, e	Dollar or be for for for the last of the l	6 1991 N. DI	5 (1)
Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur CATE OF Coulations of the Oil of that the information of the Oil of	LOWA volume of volum	BLE of load oil and allower IANCE tion above	nd must be Pr	equal to or exceed top allow roducing Method (Flow, pure asing Pressure Vater - Bbls. OIL CONS Date Approved By	SERVA	Dollar Grand Color Size TION DIV	6 1991 N. DI	5 (1)
Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur CATE OF Coulations of the Oil of that the information of the Oil of	LOWA volume of the control of the co	BLE of load oil and land showe	nd must be Pr	equal to or exceed top allow roducing Method (Flow, pure asing Pressure Vater - Bbls. OIL CONS Date Approved By	SERVA	Dollar Grand Color Size TION DIV	6 1991 N. DI	5
Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur CATE OF Coulations of the Oil of that the informatic knowledge and be	LOWA I volume of Te (Shut-in OMPL Conservation given elief.	BLE of load oil and allower IANCE tion above	nd must be Pr	equal to or exceed top allow roducing Method (Flow, purificating Pressure Vater - Bbls. OIL CONS Date Approved By	SERVA	Dollar or be for for for the last of the l	6 1991 N. DI	5 (1)
	Oil Casingh Texaco Inc. ELL AND LE : 170 waship 2 RANSPORTE Oil	change of the policy of the po	Armington, New Mexico 87 Change in Transport Oil Dry Ga Casinghead Gas Conder Texaco Inc. 3300 North ELL AND LEASE Well No. Pool Na 1 BLAN 1700 Feet From Manage RANSPORTER OF OIL AND Oil Or Condensate Casinghead Gas Or Dry Gaural Gas Company Unit Sec. Twp. F 12 27N that from any other lease or pool, give	TO THANSPORT Cond Production Inc. armington, New Mexico 87401 Change in Transporter of: Oil Dry Gas Condensate Casinghead Gas Condensate Texaco Inc. 3300 North Butler ELL AND LEASE Well No. Pool Name, Incluse 1 BLANCO P.C. : 1700 Feet From The North Production of Condensate Wanship 27N Range 9W RANSPORTER OF OIL AND NATU Oil or Condensate Casinghead Gas or Dry Gas X ural Gas Company Unit Sec. Twp. Rge. F 12 27N 9W I that from any other lease or pool, give comminging that from any other lease or pool, give comminging that from any other lease or pool, give comminging that from any other lease or pool, give comminging that from any other lease or pool, give comminging that from any other lease or pool, give comminging that from any other lease or pool, give comminging that from any other lease or pool, give comminging that from any other lease or pool, give comminging that from any other lease or pool, give comminging that from any other lease or pool, give comminging that from any other lease or pool, give comminging that from any other lease or pool, give comminging that from any other lease or pool, give comminging that from any other lease or pool, give comminging that from any other lease or pool, give comminging that from any other lease or pool, give comminging that from any other lease or pool, give comming the committee of	TO THANSPORT OIL AND NATURAL armington, New Mexico 87401 Change in Transporter of: Dry Gas Casinghead Gas Condensate Texaco Inc. 3300 North Butler Farmington, New Mell No. 1 BLANCO P.C. SOUTH (GAS) ELL AND LEASE Well No. 1 Pool Name, Including Formation BLANCO P.C. SOUTH (GAS) 1700 Feet From The NORTH Line and 170 NAME of the state of the st	armington, New Mexico 87401 Change in Transporter of: Change in Transporter of: Casinghead Gas Condensate Texaco Inc. 3300 North Butler Farmington, New Mexico Texaco Inc. 3300 North Butler Farmington, New Mexico Texaco Inc. 3300 North Butler Farmington, New Mexico ELL AND LEASE Well No. Pool Name, Including Formation BLANCO P.C. SOUTH (GAS) 1 BLANCO P.C. SOUTH (GAS) 1 Proof Name, Including Formation BLANCO P.C. SOUTH (GAS) NMPM, RANSPORTER OF OIL AND NATURAL GAS Oil Address (Give address to which approvation of the proof of the pr	Address (Give address to which approved copy of this for P. O. Box 4289 Farmington, NM P. O. Box	TO THANSPORT OIL AND NATURAL GAS armington, New Mexico 87401 r box) Change in Transporter of: Casinghead Gas

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.