For (I	m 9- Feb. 19	331 a (51)		
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. SF-078019
Unit Z. H. Pipkin

50112112 110 110	CES AND REPORTS ON WELLS	*
OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
OTICE OF INTENTION TO CHANGE PLANS		
OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
OTICE OF INTENTION TO RE-DRILL OR REPAIR WE	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.	
OTICE OF INTENTION TO SHOOT OR ACIDIZE	! 11	100
OTICE OF INTENTION TO PULL OR ALTER CASING.	: II	A-
OTICE OF INTENTION TO ABANDON WELL		
(INDICATE ABOVE BY C	CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
H. Pipkin	Farmington, New Mexico May 24	, 19.61
ll No. 12 is located 1825	ft. from $\begin{cases} N \\ S \end{cases}$ line and 1760 ft. from $\begin{cases} E \\ S \end{cases}$ line of s	ec. 12
// KB/L of Section 12 T-37 (1/4 Sec. and Sec. No.) (Twp.		
_	San Juan Nexico	
(Field)	(County or Subdivision) (State or Territory)	
e elevation of the derrick floor abo	we can level is 5692 ft (PDD)	
e elevation of the derrick floor above	IVE SEA IEVEL IS AMARILLE IC.	
	DETAILS OF WORK	
ate names of and expected depths to objective san	nds; show sizes, weights, and lengths of proposed casings; indicate muddinits, and all other important proposed work)	ng jobs, cement
tal depth 6356' plug back de ld with no indication of pre- grelation log and perforated 36'. Sandwater fractured wi loride with 7 pounds J-2 per an pressure 1600 pai, maxims 100 pei, average injection re-	epth 6322' Tested 4-1/2' casing with Josephine drop. Spotted 500 gallons 15 peros d Behmta with 6 shots per foot 6214-6219' ith 21,800 gallons water containing 1 peros 1000 gallons water and 20,000 pounds say treating pressure 3000 pai, average treating pair minute. Cleaned well cases	ent HCA. and 6232 ant Calc d. Brea shing pr
tal depth 6356' plug back de ld with no indication of pre rrelation log and perforated 36'. Sandwater fractured wi loride with 7 pounds J-2 per un pressure 1600 pai, maxim 30 pai, average injection re nded 2-3/8" tubing at 6192'.	epth 6322' Tested 4-1/2' casing with Josephine drop. Spotted 500 gallons 15 peros d Behmta with 6 shots per foot 6214-6219' ith 21,800 gallons water containing 1 peros 1000 gallons water and 20,000 pounds say treating pressure 3000 pai, average treating pair minute. Cleaned well cases	nt MCA. and 6232 ant Calc d. Brea maing pr act to 63
tal depth 6356' plug back de Id with no indication of pre- prelation log and perforated 36'. Sandwater fractured wi leride with 7 pounds J-2 per no pressure 1609 pai, maxim 300 pai, average injection re- inded 2-3/8" tubing at 6192'.	spath 6322' Tested 4-1/2' casing with 5 camere drop. Spotted 500 gallons 15 perced Belmeta with 6 shots per foot 6214-6219' ith 21,800 gallons water containing 1 percent 1000 gallons water and 20,000 pounds earns treating pressure 3000 pai, average treating pressure 3000 pai, average treating 27 barrels per minute. Cleaned well a contently testing well. MAY 2 ve approval in writing by the Geological Survey before operations may be considered.	nt MCA. and 6232 ant Calc d. Brea maing pr act to 63
tal depth 6356' plug back de ld with no indication of pre- relation log and perforated 36'. Sandwater fractured wi leride with 7 pounds J-2 per ma pressure 1600 pai, maximum pounds a served injection remained 2-3/8" tubing at 5192'. I understand that this plan of work must receive ompany. Fan American Petro.	esting with 6 shots per foot 6214-6219 ith 21,800 gallons water containing 1 percent 1000 gallons water and 20,000 pounds eat treating pressure 3000 pai, average treating pressure 3000 pai, average treating pressure 3000 pai, average treating 27 barrels per minute. Cleaned well a Carrently testing well. We approval in writing by the Geological Survey before operations may be a liquid Corporation.	nt MCA. and 6232 ant Cale d. Brea saling pr act to 63
tel depth 6356' plug back de ld with no indication of pre relation log and perforated 36'. Sandwater fractured wi loride with 7 pounds J-2 per un pressure 1600 pai, maxim 00 pai, average injection re nded 2-3/8" tubing at 5192'. I understand that this plan of work must receiv ompany Fan American Petro ddress Box 480	esting with 6 shots per foot 6214-6219 ith 21,800 gallons water containing 1 percent 1000 gallons water and 20,000 pounds eat treating pressure 3000 pai, average treating pressure 3000 pai, average treating pressure 3000 pai, average treating 27 barrels per minute. Cleaned well a Carrently testing well. We approval in writing by the Geological Survey before operations may be a liquid Corporation.	nt MCA. and 6232 ant Cale d. Brea saling pr act to 63
tel depth 6356' plug back de ld with no indication of pre- relation log and perforated 36'. Sandwater fractured wi loride with 7 pounds J-2 per m pressure 1600 pai, maxim 00 pai, average injection re- nded 2-3/8" tubing at 5192'. Tunderstand that this plan of work must receive ompany Pan American Petro	esting with 6 shots per foot 6214-6219 ith 21,800 gallons water containing 1 percent 1000 gallons water and 20,000 pounds est menting pressure 3000 pai, average treating pressure 3000 pai, average treating 27 barrels per minute. Cleaned well a carrently testing well. Approval in writing by the Geological Survey before operations may be calculated as a second service of the containing and the carried service approval in writing by the Geological Survey before operations may be calculated as a second service of the containing and the calculated as a second service operation of the containing and the calculated as a second service operation of the containing and the calculated as a second service operation of the calculated as a second servic	nt MCA. and 6232 ant Cale d. Bred salag pr ast to 63
del depth 6356' plug back de de with no indication of pre- relation leg and perferated and perferated de deride with 7 pounds J-2 per pressure 1600 pai, maximum pressure 1600 pai, maximum period 2-3/8" tubing at 5192'. I understand that this plan of work must receive mpany Pen American Petrolidress Box 480	sawire drop. Spotted 500 gallons 15 perced Belman with 6 shots per foot 6214-6219 ith 21,600 gallons water containing 1 percent for 1000 gallons water and 20,000 pounds earns treating pressure 3000 pai, average treating pressure 3000 pai, average treating 27 barrels per minute. Cleaned well a currently testing well. We approval in writing by the Geological Survey before operations may be comparation. By By By	at MCA. and 623; ant Calc d. Bree saing pr ast to 6; 6 1961 commenced.