

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**ST 078019**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**E. H. Pipkin**

9. WELL NO.

**12**

10. FIELD AND POOL, OR WILDCAT

**Basin Dakota**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**SW/4 NW/4 Section 12,  
T-27-N, R-11-W**

12. COUNTY OR PARISH 13. STATE

**San Juan**

**New Mexico**

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

**PAN AMERICAN PETROLEUM CORPORATION**

3. ADDRESS OF OPERATOR

**P. O. Box 480, Farmington, New Mexico**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

**1825' FWL and 1760' FWL**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**5892' (RDB)**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

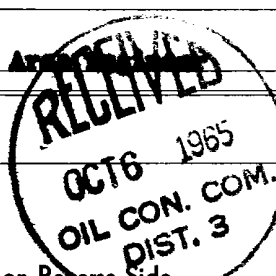
Rigged up workover unit July 22, 1965. Killed well and pulled tubing. Set bridge plug at 6140'. Ran casing inspection log. Casing corroded 3960-3350'. Ran tubing and packer and tested above 3150' with 1000 psi OK. Tested below packer and pumped in 4 BPM at 1700 psi. Set packer 3950' and tested below with 1000 psi OK. Tested above and pumped in 4 BPM at 1700 psi. Pulled tubing and packer. Ran tubing and Model "F" retainer and set at 3140'. Attempted squeeze with 100 sacks Type "C" Neat and unable to squeeze with instant shut in pressure 500 psi. Cleaned out casing. Attempted squeeze with 100 sacks Type "C" Neat and unable with instant shut in pressure 650 psi. Attempted squeeze with 100 sacks Type "C" Neat with maximum squeeze pressure 1500 and final squeeze pressure 1500. Reversed out 1-1/2 barrels cement. Pulled tubing and stinger. Waited on cement to set 24 hours. Drilled retainer at 3180'. Drilled cement 3185-3790'. Ran tubing 4500 and circulated hole clean. Tested 4-1/2" casing 30 minutes with 1000 psi OK. Drilled bridge plug 6140'. Cleaned out to plug back depth. Circulated hole 3-1/2 hours. Pulled tubing and bit. Ran tubing with Model "F" production packer. Packer set at 6141'. Tested annulus with 700 psi OK. Pumped in Dakota at 3-1/2 BPM with 1800 psi. Spaced out tube and broke circulation thru perforations above cement with 200 sacks cement with 4% Gel and 3/4% CFW-2. Did not circulate. Spaced out again and pumped into Dakota with 1800 psi at 3-1/2 BPM. Waited on cement to set 12 hours. Swabbed 3 hours and well kicked off. Rig released July 28, 1965. Alternately shut in and flowed well to clean up until August 6, 1965, when tested 2200 MFW after 3 hours open flow. Well reconnected to pipeline.

18. I hereby certify that the foregoing is true and correct

SIGNED

**G. W. Eaton, Jr.**

TITLE



DATE **October 1, 1965**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

OCT 5 1965

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.