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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (XXXX) - (GAS) ALLOWABLE

New Well
XXXXXXXXXX

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico **May 25, 1961**
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation **E. H. Pipkin**, Well No. **12**, in **SW** $\frac{1}{4}$ **NE** $\frac{1}{4}$,
(Company or Operator) (Lease)
G Sec. **12**, T. **27N**, R. **11W**, NMPM., **Basin Dakota** Pool
Unit Letter **San Juan** County. Date Spudded **April 28, 1961** Date Drilling Completed **May 10, 1961**

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Section 12

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	SAX
8-5/8"	331'	200
4-1/2"	6370'	525
2-3/8"	6192'	

Elevation **5880' (GL)** Total Depth **6356'** PBTD **6322'**
Top ~~XXX~~ Gas Pay **6208'** Name of Prod. Form. **Dakota**

PRODUCING INTERVAL - **6232-**
Perforations **Perforated Dakota with 6 shots per foot 6214-6219, 6236'**
Open Hole - - - - Depth **6348'** Depth **6192'**
Casing Shoe Tubing

OIL WELL TEST -
Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: **2038** MCF/Day; Hours flowed **3 hours**
Choke Size **1"** Method of Testing: **Pitot tube measurement.**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **21,000 gallons water, 20,000 pounds sand (500 gallons MCA)**

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter **Plattani, Inc.**

Gas Transporter **Southern Union Gas Company**

Remarks: **Completed as Basin Dakota Field Gas Well May 24, 1961. Preliminary test May 24, 1961, 2038 MCF of gas per day. Tubing pressure flowing 125 psi, casing pressure flowing 450 psi.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____ MAY 26 1961

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

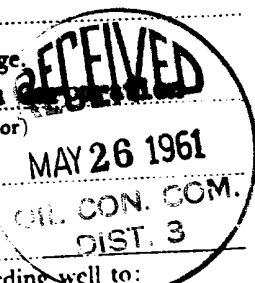
Title **Supervisor Dist. # 3**

Pan American Petroleum Corporation
(Company or Operator)

By: **ORIGINAL SIGNED BY**
L. R. TURNER (Signature)

Title **Administrative Clerk**

Send Communications regarding well to:
Name **Pan American Petroleum Corporation**
Box 480, Farmington, New Mexico
Address Attn: **L. O. Speer, Jr.**



STATE OF NEW MEXICO

LAND AND MINES COMMISSION

DEED

TRANSPORTER

OIL
GAS

PRODUCTION OFFICE

OPERATOR