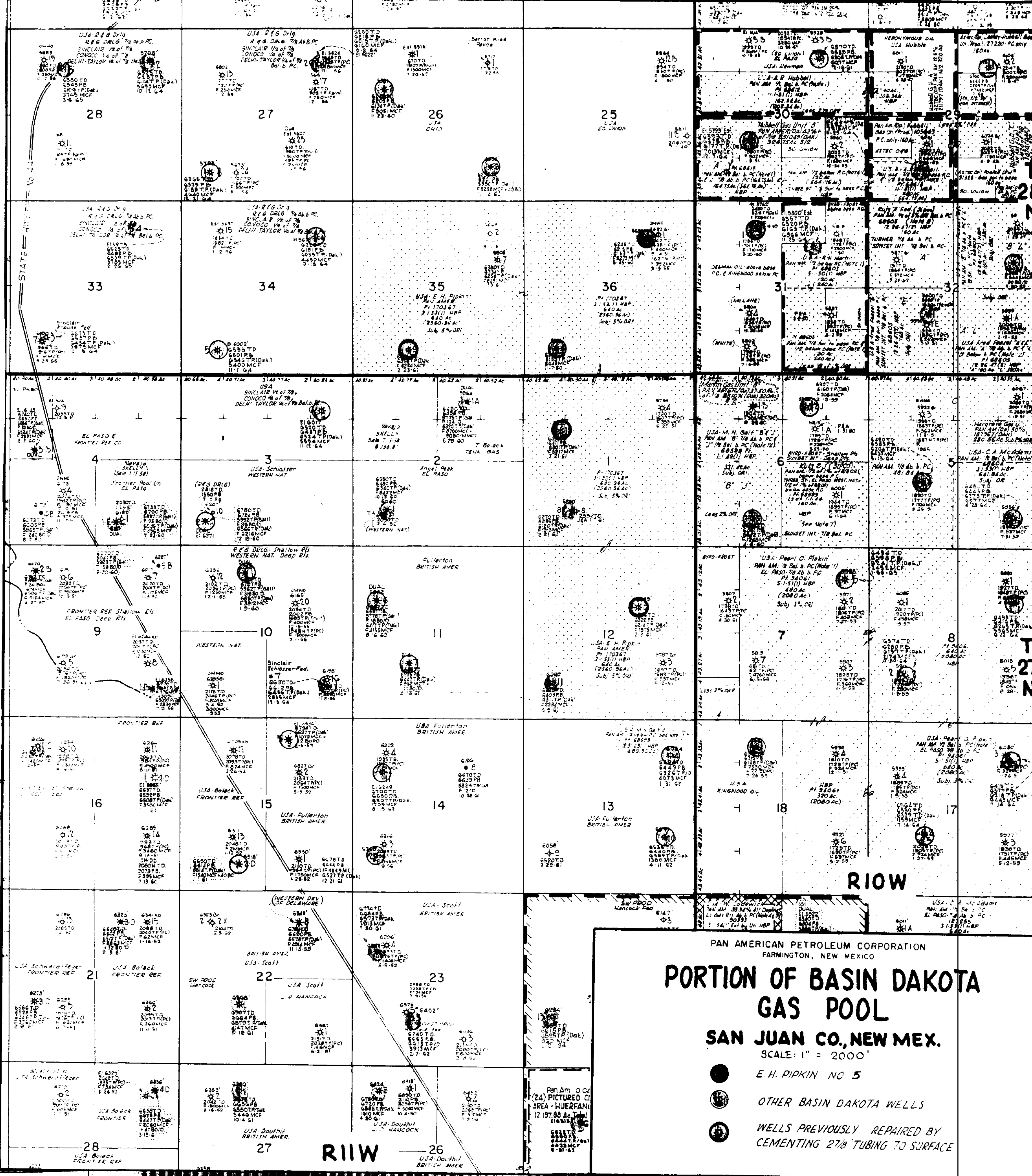




PAN AMERICAN PETROLEUM CORPORATION
FARMINGTON, NEW MEXICO

PORTION OF BASIN DAKOTA GAS POOL

SAN JUAN CO., NEW MEX.

SCALE: 1" = 2000'

E. H. PIPKIN NO 5

OTHER BASIN DAKOTA WELLS

WELLS PREVIOUSLY REPAIRED BY
CEMENTING 2 7/8 TUBING TO SURFACE

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

July 30, 1965

C
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P
Y

Pan American Petroleum Corporation
P. O. Box 480
Farmington, New Mexico

Attention: Mr. T. M. Curtis

Gentlemen:

Reference is made to your letter dated July 27, 1965, wherein you request authority to complete your E. H. Pipkin Well No. 12 located in Unit "G", Section 12, Township 27 North, Range 11 West, San Juan County, as a tubingless completion to produce gas from the Basin Dakota Gas Pool through a full string of 2-7/8 inch casing which is to be run inside the existing 4-1/2 inch casing and cemented from the Baker Model "P" packer set at 6175 feet to the surface. It is our understanding that this tubingless completion is to be utilized in an existing well as a means of casing repair and will be similar in all respects to the previously approved casing repair method for your E. H. Pipkin Wells Nos. 9 and 10.

Pan American Petroleum Corporation is hereby authorized to complete the aforesaid well in the above-described manner for tubingless completion.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/DSN/og

cc: Oil Conservation Commission - Aztec
U. S. Geological Survey - Farmington
Oil & Gas Engineering Committee - Hobbs



SANTA FE NEW MEXICO

2021-03-04

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DATE OF BIRTH: 08-1967

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and American relations in the Middle East. The author's approach is to provide a comprehensive survey of the situation in the region, and to discuss the various factors which have influenced the development of the area. The book is written in a clear and concise style, and is well illustrated with maps and photographs. It is a valuable contribution to the study of the Middle East, and is highly recommended for all those interested in the subject.

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1971 11-12-1971

CONFIDENTIAL - SECURITY INFORMATION



PAN AMERICAN PETROLEUM CORPORATION

P. O. Box 480, Farmington, New Mexico
July 30, 1965

File: M-511-986.510.1

Subject: Application of Pan American
Petroleum Corporation For A
Tubingless Completion
Basin Dakota Gas Pool
San Juan County, New Mexico

Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Dear Sir:

Pan American Petroleum Corporation hereby respectfully requests your approval of a tubingless completion on its E. H. Pipkin No. 5, Basin Dakota Gas Pool, San Juan County, New Mexico. The tubingless completion is to be utilized in an existing well as a means of casing repair. The attached map shows the location of the E. H. Pipkin No. 5 in Unit "A", Section 36, T-28-N, R-11-W, and the location of other nearby wells in the Basin Dakota Pool. Your attention is specifically directed to the location of the E. H. Pipkin No. 9 in Unit "W", Section 35, T-28-N, R-11-W; E. H. Pipkin No. 10 in Unit "E", Section 1, T-27-N, R-11-W; and E. H. Pipkin No. 12 in Unit "G", Section 12, T-27-N, R-11-W, which have previously been approved by you for tubingless completions as a means of effecting a casing repair. Your letters of February 27, 1964, September 23, 1964, and July 30, 1965, respectively, granted approval for repair of these wells. The proposed tubingless completion on E. H. Pipkin No. 5 will be similar in all respects to those effected on E. H. Pipkin Nos. 9, 10, and 12.

E. H. Pipkin No. 5 was completed May 25, 1960 as a Basin Dakota Gas Pool well. As may be seen by the attached sketch of the well, 4-1/2" casing was set at 6244' and the well was selectively perforated and stimulated for completion in the Dakota formation. The 4-1/2" casing was cemented by the two-stage method with the stage tool set at 2688' just below a stray sand in the Lewis shale formation.

A leak has occurred in the 4-1/2" casing opposite the Mesaverde interval (approximately 3150' to 4100'). As shown by the attached sketch of the well, it is proposed to repair this casing by running a full string of 2-7/8" tubing inside the existing 4-1/2" casing, land it just above the Dakota perforations, and cement it to the surface. The mechanical condition of the well following this repair is shown on the attached sketch.



PAN AMERICAN PETROLEUM CORPORATION

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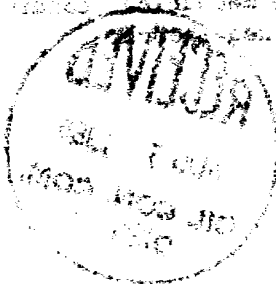
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Page 2

Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission

July 30, 1965
N-511-986.510.1

In connection with this application, applicant also states that the well is not a wildcard and that the well will not be a dual completion.

Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION

OF TITIAL SIGNATURE

L. O. Spear, Jr.

L. O. Spear, Jr.
Area Superintendent

CNE:en
Attachments

cc: Mr. E. C. Arnold (2) ✓
New Mexico Oil Conservation Commission
Altec, New Mexico

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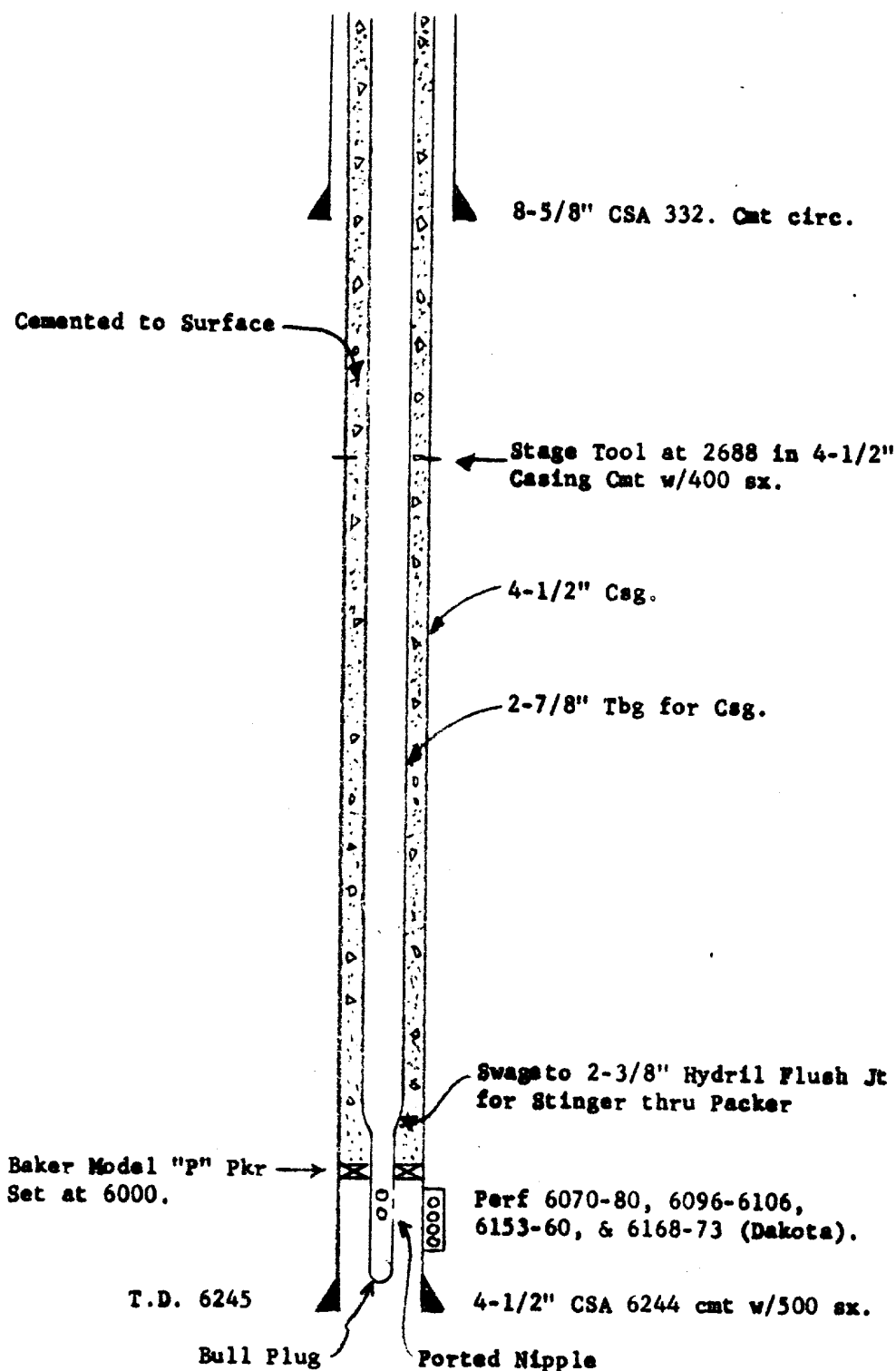
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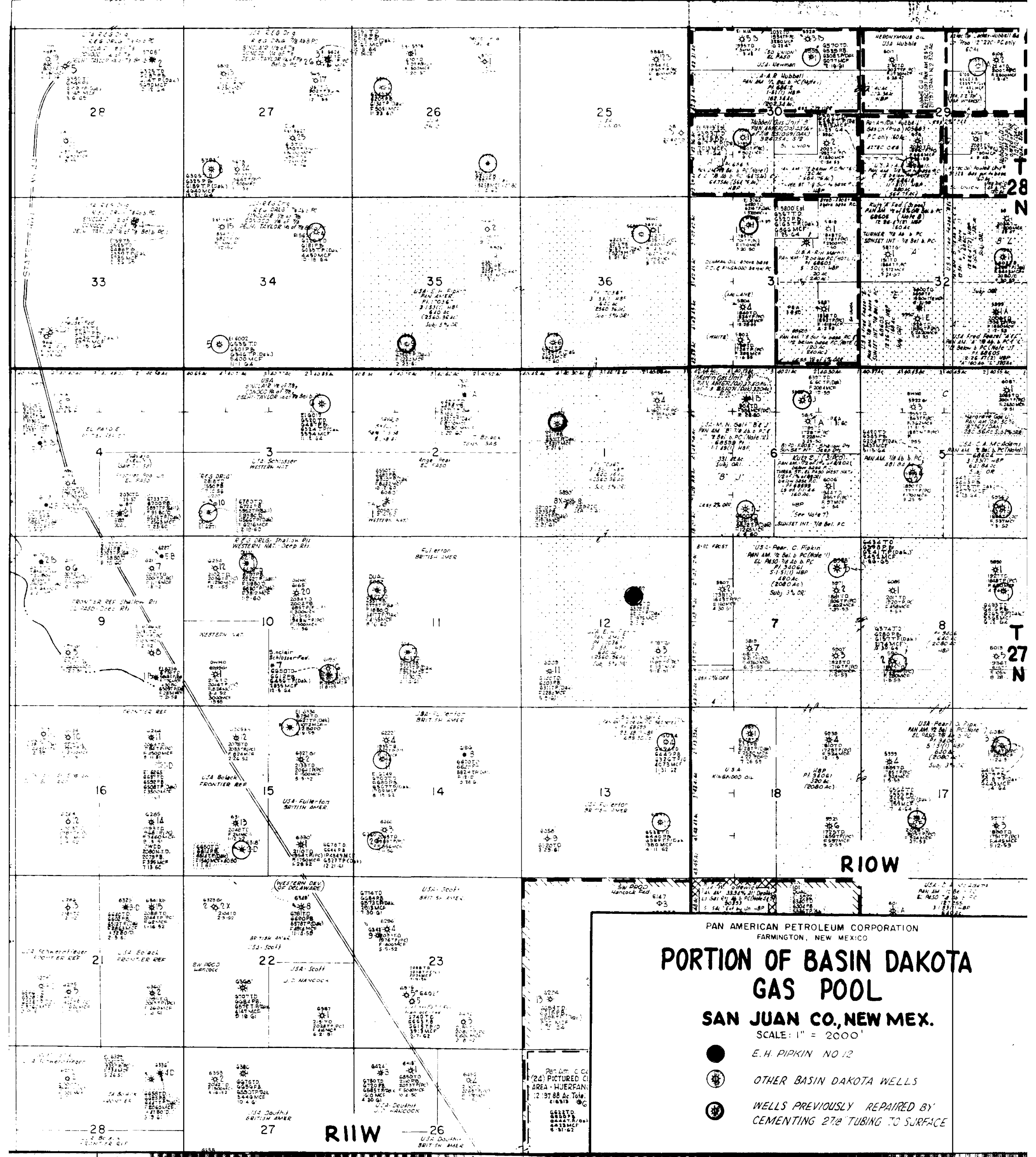
PAN AMERICAN PETROLEUM CORPORATION
 E. H. PIPKIN NO. 5
 1155 FNL & 1460 FEL, SEC. 36, T28N, R11W
 BASIN DAKOTA POOL
 SAN JUAN CO., NEW MEXICO



PAN AMERICAN PETROLEUM CORPORATION

SCALE:

DRG.
NO.



PAN AMERICAN PETROLEUM CORPORATION

P. O. Box 480, Farmington, New Mexico
July 30, 1965

File: N-511-986.510.1

Subject: Application of Pan American
Petroleum Corporation For A
Tubingless Completion
Basin Dakota Gas Pool
San Juan County, New Mexico

Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Dear Sir:

Pan American Petroleum Corporation hereby respectfully requests your approval of a tubingless completion on its E. H. Pipkin No. 5, Basin Dakota Gas Pool, San Juan County, New Mexico. The tubingless completion is to be utilized in an existing well as a means of casing repair. The attached map shows the location of the E. H. Pipkin No. 5 in Unit "A", Section 36, T-28-N, R-11-W, and the location of other nearby wells in the Basin Dakota Pool. Your attention is specifically directed to the location of the E. H. Pipkin No. 9 in Unit "W", Section 35, T-28-N, R-11-W; E. H. Pipkin No. 10 in Unit "E", Section 1, T-27-N, R-11-W; and E. H. Pipkin No. 12 in Unit "C", Section 12, T-27-N, R-11-W, which have previously been approved by you for tubingless completions as a means of effecting a casing repair. Your letters of February 27, 1964, September 23, 1964, and July 30, 1965, respectively, granted approval for repair of these wells. The proposed tubingless completion on E. H. Pipkin No. 5 will be similar in all respects to those effected on E. H. Pipkin Nos. 9, 10, and 12.

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PAN AMERICAN PETROLEUM CORPORATION

1997年12月15日，在“中国—东盟自由贸易区”

...and the fact that the *in vitro* and *in vivo* results are in good agreement.

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 ARE NOT INTERESTED IN THE
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1. The first step is to identify the problem or goal. This involves understanding the current situation, identifying the problem, and setting a clear goal.

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1. The first step in the process of the investigation is to determine the scope of the problem. This involves identifying the specific areas of concern and the potential causes of the problem. Once the scope is defined, the next step is to gather data. This can be done through a variety of methods, including interviews, surveys, and observation. The data collected is then analyzed to identify patterns and trends. Finally, the results of the investigation are used to develop recommendations for improving the situation.

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Page 2

Mr. A. L. Porter, Jr.

New Mexico Oil Conservation Commission

July 30, 1965

N-511-986.510.1

In connection with this application, applicant also states that the well is not a wildcat and that the well will not be a dual completion.

Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION

L. O. Speer, Jr.
Area Superintendent

CHE:en
Attachments

cc: Mr. E. C. Arnold (2) ✓
New Mexico Oil Conservation Commission
Alamogordo, New Mexico

Page 2 of 2
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Page 2 of 2
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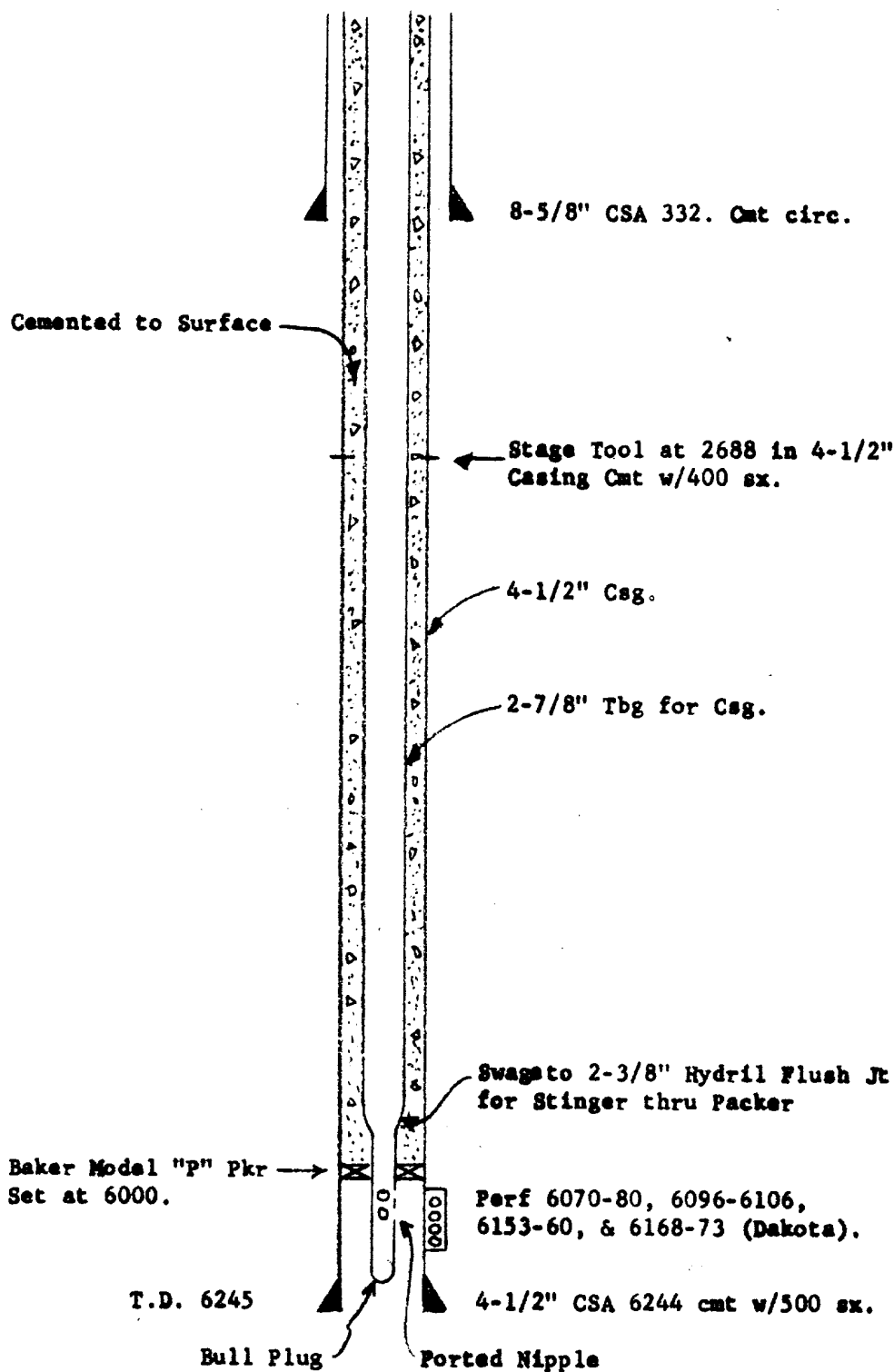
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PAN AMERICAN PETROLEUM CORPORATION
 E. H. PIPKIN NO. 5
 1155 FNL & 1460 FEL, SEC. 36, T28N, R11W
 BASIN DAKOTA POOL
 SAN JUAN CO., NEW MEXICO



PAN AMERICAN PETROLEUM CORPORATION

SCALE:

DRG.
 No.

NUMBER OF COPIES RECEIVED	
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	GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Pan American Petroleum Corporation				Lease E. H. Pipkin	Well No. 12
Unit Letter G	Section 12	Township T-27-N	Range R-11-W	County San Juan	
Pool Basin Dakota				Kind of Lease (State, Fed, Fee) Federal	

If well produces oil or condensate give location of tanks	Unit Letter G	Section 12	Township T-27-N	Range R-11-W
Authorized transporter of oil ☐ or condensate ☒			Address (give address to which approved copy of this form is to be sent)	
Plateau, Inc.			Box 567, Bloomfield, New Mexico	

Is Gas Actually Connected? Yes ☐ No ☐

Authorized transporter of casing head gas ☐ or dry gas ☒	Date Connected	Address (give address to which approved copy of this form is to be sent)
Southern Union Gas Company		Box 808, Farmington, New Mexico

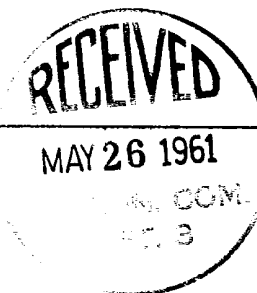
If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☒ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☐
 Casing head gas ☐ Condensate ☐

Remarks

Completed as Basin Dakota Field Gas well May 24, 1961.



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **25th** day of **May**, 19 **61**.

OIL CONSERVATION COMMISSION		by
Approved by	Original Signed Emery C. Arnold	ORIGINAL SIGNED BY L. R. TURNER
Title	Supervisor Dist. # 3	Title Administrative Clerk
Date	JUN 1 1961	Company Pan American Petroleum Corporation
		Address Box 480, Farmington, New Mexico Attn: L. O. Speer, Jr.

SANTA FE			
FILE			
O.S.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PROVATION OFFICE			
OPERATOR			