District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

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|--|---|---|---|--|---|--|--|---|--|
| | P.0 | O. Box 80 | 00 | 0204 | | | | | ing Code 5-01-1996 |
| 4 API Number | De | enver, Co | iorado 8 | | Pool Name | | J., LIIC | | ⁶ Pool Code |
| 30-045-0668 | 0 | | | | sin Dakota | | | 71599 | |
| ⁷ Property Code | 473 | | | | operty Name H Pipkin | | | | 9 Well No. 12 |
| I. 10 Surface I | | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/Wes | t line | County |
| UL or lot no. Section G 12 | Township 27N | 11W | Lot idii | 1825 | NORTH | 1760 | EAS | | SAN JUAN |
| 11 Bottom | | l | | | <u></u> | | | | <u> </u> |
| UL or lot no. Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/Wes | t line | County |
| 220 0000 | g Method Cod | le 14Gas Co | onnection D | ate 15 C-129 Per N/ | | C-129 Effective Dat N/A | te | ¹⁷ C- | 129 Expiration Date N/A |
| II. Oil and Gas | Transpor | ters | | | | | | | |
| 18 Transporter OGRID | 19 | Transporter and Addre | | | ²⁰ POD | 21 O/G | | ULSTF id Descr | R Location iption |
| 25244 | | ns Gas P | rocessin | g | 0576730 | G | | | |
| 20277 | P. Salt Lake | O. Box 5 | | <u>!</u> .= 0900 | ! | | | | |
| 9018 | | nt Refinin | | <u></u> | 0576710 | 0 | | | |
| 9010 | F | P.O. Box | 256 | | 03/0/10 | | | | |
| | Farm | ington, N | M 87499 | ; | | | | | |
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| | | | | | | | | API | 3 |
| V. Produced W | ater | | | 2. | POD ULSTR Locate | ion and Description | (i) | API DIL | 1 1 1938 |
| ²³ POD | | | | 2. | POD ULSTR Locati | ion and Description | (0) | API | |
| ²³ POD | | l 26 Ready | Date | | POD ULSTR Locati | ion and Description | (v) | API | 1 1 1998 |
| ²³ POD V. Well Comple | | | Date | | 27 TD | 28 PBTI | (v) | API | 1 1 1998 1 1 1998 29 Perforations |
| v. Well Comple | tion Data | ²⁶ Ready | | | 27 TD | | (v) | API | POBLICA TOTAL DOM MANUEL |
| V. Well Comple 25 Spud Date | tion Data | ²⁶ Ready | | | 27 TD | 28 PBTI | (v) | API | 1 1 1998 1 1 1998 29 Perforations |
| V. Well Comple 25 Spud Date | tion Data | ²⁶ Ready | | | 27 TD | 28 PBTI | (v) | API | 1 1 1998 1 1 1998 29 Perforations |
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| V. Well Comple 25 Spud Date 30 Hole Siz | tion Data | ²⁶ Ready | | | 27 TD | 28 PBTI | (v) | API | 1 1 1998 1 1 1998 29 Perforations |
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| VI. Well Test D 34 Date New Oil 40 Choke Size | e ata 35 Gas Do | 26 Ready 31 elivery Date 1 Oil | Casing & T | Tubing Size 36 Test Date 42 Water have been | 37 Test Leng | 28 PBTT Depth Set | bg. Pressure | 33 Sa | 29 Perforations 29 Perforations 39 Csg. Pressure 45 Test Method |
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