

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliff

COUNTY San Juan DATE WELL TESTED October 20, 1955

OPERATOR J. Glenn Turner LEASE J. F. Hughes WELL NO. 3-10

1750H UNIT

1/4 SECTION: 990E LETTER H SEC. 10 TWP. 27N RGE. 9W

CASING: 5.1/2 " O.D. SET AT 2152 TUBING 1 " WT. 1.684 SET AT 2195

PAY ZONE: FROM 2152 TO 2216 GAS GRAVITY: MEAS. EST.

TESTED THROUGH: CASING x TUBING

TEST NIPPLE 2 I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 702 psig. TUBING: 702 psig. S. I. PERIOD 10 days

TIME WELL OPENED: 11:10 A. M. TIME WELL GAUGED: 2:10 P. M.

IMPACT PRESSURE: 6.9" Hg. WPT 194

VOLUME (Table I) (a)

MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) (e)

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1,142

WITNESSED BY: TESTED BY: D. W. Mitchell

COMPANY: COMPANY: El Paso Natural Gas Company

TITLE: TITLE: Gas Engineer

