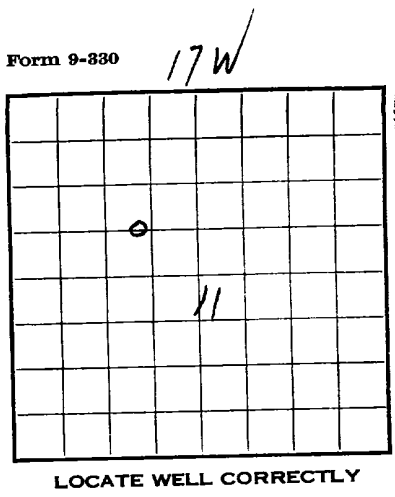
Form 9-330



LOCATE WELL CORRECTLY

RECEIVED
JAN 21 1964
OIL CON. COM.
DIST. 3

Form approved.
Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE Navajo
SERIAL NUMBER 14-20-603-2045
LEASE OR PERMIT TO PROSPECT

RECEIVED
JAN 20 1964
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Compass Exploration, Inc. Address 101 University Blvd. Denver, Colo

Lessor or Tract SE Table Mesa Field Wildcat State New Mexico

Well No. 1-11 Sec. 11 T. 27 R. 17 Meridian NMPM County San Juan

Location 1980 ft. {N. / S.} of N Line and 1880 ft. {E. / W.} of W Line of Section 11 Elevation 5236' (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. Farrelly

Date 1/15/64 Title Mgr. Exploration and Production

The summary on this page is for the condition of the well at above date.

Commenced drilling 12/12, 19 63 Finished drilling 12/19, 19 63

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from NONE to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 1314 to 1354 No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8"	24#	8	[illegible]	275.54	Guide				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	288' RKB	110 sax	displacement		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	None					

TOOLS USED

Rotary tools were used from Surface feet to 1800 TD feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

, 19

Put to producing Abandoned 12/19, 19 63

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment.

Gravity, °Bé.

If gas well, cu. ft. per 24 hours

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Trojan Drilling Company, Driller , Driller

Cheyenne Johnson, Toolpusher Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	245	245	Point Lookout - sand, shale
245	1310	1065	Mancos - shale
1310	1680	370	Gallup - sand, siltstone and shale
1680	1737	57	Sanastee - limey siltstone
1737	1800 TD	63	Lower Mancos - shale

(OVER)

16—43094-5

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded 12/21/63 Drilled to 288'. Ran 275' 8-5/8" set @ 288'
Drilled with air to 1316' Let water flow. Drilled with native mud
to total depth of 1800' No shows - no test. Well abandoned 12/19/63
and turned over to Navajo Tribe of Indians as a water well.